Date: July 2, 2020

To: Utilities Board

From: Aram Benyamin, Chief Executive Officer

Subject: Communication to Utilities Board

1. Water Main Replacement Program (WMRP) 2-Week Look Ahead
   [See attachment]

2. Water Update
   [See attachment]

3. Legislative Update
   [See attachment]

4. Project COPE Assistance Numbers
   • As of June 15, 2020, Colorado Springs Utilities has spent $295,768.
   • As of June 15, 2020, Springs Utilities has assisted 701 households with Project COPE.

5. Green Power Enrollment Update
   [See attachment]

   [See attachment]

7. 2007A Liquidity Agreement Replacement
   • Colorado Springs Utilities Bond Ordinance requires that all variable rate bonds have a financial “backstop” in place at all times.
   • The current Agreement with Wells Fargo for the 2007A bonds expires September 2020.
   • TD Bank, N.A. has been selected to replace Wells Fargo.
   • This item will be presented for consideration at the July 14, 2020 City Council meeting.

8. 2020 Mid-Year Rate Case – Public Hearing and Consideration of a Resolution:
   • On July 14, 2020 City Council will hold a public hearing to consider changes to Colorado Springs Utilities’ Utilities Rules and Regulations Tariff as reflected in the 2020 Mid-Year Rate Case filing to be effective August 1, 2020.
As part of the hearing and at the direction of the Utilities Board, Colorado Springs Utilities will request suspension of Part 4.1(C) of the Rules and Procedures of City Council to allow for the waiver of a Decision and Order and facilitate consideration of the tariff proposal and revisions directly following the conclusion of the public hearing.

Springs Utilities complied with the following requirements of Colorado Springs City Code § 12.1.108:
- On May 26, 2020 Utilities provided a copy of the entire rate filing to City Clerk, and

Electronic copies were also provided to City Council members and a .pdf file version was also placed on Colorado Springs Utilities’ website at: http://www.csu.org/CSUDocuments/2020MidYearURRRateCaseFiling.pdf

Upon conclusion of the public hearing and City Council deliberations, Springs Utilities will request City Council vote on the resolution regarding the proposed tariff changes.

Attachments:
- Attachment 1 (Water Main Replacement Program (WMRP) 2-Week Look Ahead)
- Attachment 2 (Water Update)
- Attachment 3 (Legislative Update)
- Attachment 4 (Green Power Enrollment Update)
- Attachment 5 (Solar Generation Report)

c: Officer Team
Please contact the following for more information:

Project Manager: Jason Miller 668-3821
Program Technical Lead: Tara McGowan 668-8253

**Legend**
- CA - Condition Assessment
- CP - Cathodic Protection
- REP - Replacement

**Map showing 2018 projects for all four services can be found on the Utility GIS Public Portal.***

Map showing 2018 projects for all four services can be found on the Utility GIS Public Portal.***

***Use this link for specific work zone information***

<table>
<thead>
<tr>
<th>COUNCIL DISTRICT</th>
<th>SEGMENT ID</th>
<th>FUNDING</th>
<th>STREET</th>
<th>FROM</th>
<th>TO</th>
<th>IMPACT</th>
<th>DESCRIPTION OF WORK</th>
<th>START DATE</th>
<th>PROJECTED COMPLETION DATE</th>
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<td>9/1/2020</td>
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**Colorado Springs Utilities Water Main Replacement Program**
will be working in the following areas from July 07, 2020 to July 21, 2020

This information is subject to change due to emergency response, weather conditions, equipment and/or resource scheduling changes.

This report includes CSU planned finished water projects.
- For other projects see Project Viewer.
- For emergency projects see Cone Zone Map.
Weekly Water Update as of June 28, 2020:

CONSUMPTION:

WEEKLY:
Week of June 22 through June 28, 2020: 687.9 million gallons, average temperature: 62 deg F, precipitation: 0.08 in.
Week of June 22 through June 28, 2019: 636.3 million gallons, average temperature: 58 deg F, precipitation: 0.41 in.
Week of June 22 through June 28, 2018: 799.0 million gallons, average temperature: 71 deg F, precipitation: 0.36 in.
Week of June 22 through June 28, 2001: 1,032.3 million gallons, average temperature: 72 deg F, precipitation: 0.07 in.

MONTH-TO-DATE:
   June 28, 2020: 2,719.4 million gallons.
   June 28, 2019: 2,264.7 million gallons.
   June 28, 2018: 3,217.8 million gallons.
   June 28, 2001: 3,613.0 million gallons.

YEAR-TO DATE:
   June 28, 2020: 10,655.9 million gallons (110.7% of 2019), precipitation was: 4.49 in.
   June 28, 2019: 9,622.6 million gallons, precipitation was: 7.27 in.
   June 28, 2018: 11,843.2 million gallons, precipitation was: 5.00 in.
   June 28, 2001: 13,340.3 million gallons, precipitation was: 8.71 in.

LOCAL STORAGE:
   June 28, 2020 volume is 16.54 billion gallons.
   June 28, 2020 was 76.9% of capacity.
   June 28, 2019 was 82.7% of capacity.
   June 28, 2018 was 65.3% of capacity.
   June 28 normal storage - 1997 to 2001 - is 77.8% of capacity.
   June 28 average storage for 30 years - 1981 to 2010 - is 80.1% of capacity.
   There are 253 days of demand in local storage.

SYSTEM STORAGE:
   As of June 21, 2020, system wide storage volume is 72.3 billion gallons.
   There are approximately 3.0 years of demand in storage system-wide.
   System storage is at 86.0 % of capacity.
   System storage for June 21, 2019 was 82.6 % of capacity.
   System storage for June 21, 2018 was 86.5 % of capacity.
   Normal system storage - 1997 to 2001 - for June 21 is 84.2 % of capacity.
   Average system storage - 1981 to 2010 - for June 21 is 80.8 % of capacity.
Colorado held its primary election on Tuesday, June 30, where voters determined which candidates will appear on the ballot for the general election (which will be held on Tuesday, November 3). While there were various primary races across the state, the two key races with potential impacts on Colorado Springs Utilities were those for the United States Senate and the Third Congressional District.

**U.S. Senate**

Former Colorado Governor John Hickenlooper defeated former Colorado State Speaker of the House Andrew Romanoff by a comfortable margin (60%-40%) to win the Democratic nomination for the U.S. Senate. Hickenlooper will go on to face incumbent Cory Gardner who ran unopposed in the Republican primary. Colorado Springs Utilities’ Government Affairs Department works very closely with our two U.S. Senators on federal policies and legislation and we will be closely monitoring the senate campaigns heading into the November election.

**Third Congressional District**

In a very surprising development, incumbent Congressman Scott Tipton lost the Republican primary for the Third Congressional District to Lauren Boebert, a political newcomer and restaurant owner from Rifle, CO. Boebert defeated Tipton with an unexpectedly strong margin (54%-46%) and will face former Colorado State House Representative Diane Mitsch Bush who handily beat business owner James Iacino (61%-39%) for the Democratic nomination. The Third Congressional District covers all of Western Colorado and Pueblo County and is home to a great deal of Colorado Springs Utilities’ raw water infrastructure including Pueblo Reservoir, Twin Lakes, and (half of) Homestake Reservoir. The Government Affairs Department has historically maintained very close working relationships with the Third Congressional District Office and we will be reaching out to both the Boebert and Mitsch Bush campaigns to educate them on our issues.

**Colorado Supreme Court Rejects Polis’ Signature Gathering Decision**

The Colorado Supreme Court has rejected Gov. Jared Polis’ effort to allow signatures for ballot initiatives to be gathered by email and mail, saying that the Governor does not have the power to suspend a requirement in the state’s constitution even in a disaster emergency like the coronavirus crisis. Polis issued an executive order in May allowing signature gathering by email and mail, saying he didn’t want to sacrifice people’s democratic rights because of the pandemic. “The Colorado constitution requires that ballot initiative petitions be signed in the presence of the petition circulator,” the court said in its ruling. “That requirement cannot be suspended by executive order, even during a pandemic.” The decision marks the first court-ordered reversal of an action taken by Polis in response to coronavirus. Initially, a Denver District Court judge said the order was OK, but the Colorado Supreme Court took up the case and reversed that decision on Wednesday. To make the statewide ballot in November, proponents of an initiative must collect about 124,000 signatures from registered voters by Aug. 3.
Green Power Enrollment Update

Monthly Residential Green Power Enrollment

Monthly Business Green Power Enrollment
Green Power Enrollment Update

Total Energy Subscribed to Green Power as of June 29, 2020

- Residential: 487,770 kWh
- Business: 2,420,642 kWh
- Total kWh Enrolled: 2,908,412 kWh

Legend:
- Enrolled
- Maximum
The numbers shown are actual metered MWh and do not include the REC multipliers that some facilities receive.

### Solar Generation (MWh) - 2020

<table>
<thead>
<tr>
<th>METER_NAME</th>
<th>January MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>February MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>March MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>April MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>May MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>June MWh</th>
<th><strong>Contractual MWh</strong></th>
<th>Total MWh</th>
<th><strong>Contractual MWh</strong></th>
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<td>604</td>
<td>583</td>
<td>667</td>
<td>992</td>
<td>958</td>
<td>1,013</td>
<td>1,082</td>
<td>1,251</td>
<td>1,177</td>
<td>1,255</td>
<td>1,267</td>
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<td>Clear Spring Ranch</td>
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<td>1,348</td>
<td>1,452</td>
<td>1,545</td>
<td>2,222</td>
<td>2,133</td>
<td>2,280</td>
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<td>2,823</td>
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<td>4,506</td>
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<td><strong>Total</strong></td>
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<td>11,214</td>
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<td>29,762</td>
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*** Community Solar Gardens Generation (MWh) - 2020

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<th>February MWh</th>
<th>March MWh</th>
<th>April MWh</th>
<th>May MWh</th>
<th>June MWh</th>
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<td>494</td>
<td>744</td>
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<td>494</td>
<td>744</td>
<td>767</td>
<td>829</td>
<td>4,191</td>
<td>4,191</td>
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Solar % of Total Generation - 2020

- Solar-Gardens: 3.70%
- Air Force Academy: 5.15%
- Clear Spring Ranch: 11.38%
- Grazing Yak: 39.39%
- Palmer: 40.37%
- GENERATION TOTAL: 95.35%