



ELECTRIC RATE SCHEDULES
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ELECTRIC RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates	Reference
Residential Service (E1R, ETR)		Sheet No. 4
Standard Option (E1R)		
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETR)		
Access and Facilities Charge, per day	\$0.5195	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1709	
Off-Peak, per kWh	\$0.0488	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Commercial Service – Small (E1C)		Sheet No. 5
Access and Facilities Charge, per day	\$0.5103	
Access and Facilities Charge, per kWh	\$0.0777	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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Description	Rates	Reference
Commercial Service – General (E2C, ETC)		Sheet No. 6
Standard Option (E2C)		
Access and Facilities Charge, per day	\$0.7943	
Access and Facilities Charge, per kWh	\$0.0662	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Time-of-Day Option (ETC)		
Access and Facilities Charge, per day	\$0.8453	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.0976	
Off-Peak, per kWh	\$0.0390	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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Description	Rates	Reference
Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)		Sheet No. 7
Standard Option (ETL)		
Access and Facilities Charge, per day	\$3.1816	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.7661	
Off-Peak, per kW, per day	\$0.4980	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Summer Option (ETLO)		
Access and Facilities Charge, per day	\$13.4641	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1216	
Winter (November - April), per kWh	\$0.0606	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Non-Demand Winter Option (ETLW)		
Access and Facilities Charge, per day	\$13.4641	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0602	
Winter (November - April), per kWh	\$0.1214	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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Description	Rates	Reference
Industrial Service – Time-of-Day Service 500 kW Minimum (E8T)		Sheet No. 8
Access and Facilities Charge, per day	\$21.0248	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.7139	
Off-Peak, per kW, per day	\$0.4236	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.7257	
Off-Peak, per kW, per day	\$0.4354	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)		Sheet No. 9
Access and Facilities Charge, per day	\$43.0064	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.7386	
Off-Peak, per kW, per day	\$0.4384	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.7504	
Off-Peak, per kW, per day	\$0.4502	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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Description	Rates	Reference
Industrial Service – Large Power and Light (ELG)		Sheet No. 10
Access and Facilities Charge, per day	\$6.3800	
Demand Charge Primary, per kW, per day	\$0.6038	
Demand Charge Secondary, per kW, per day	\$0.6156	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Supply Credit – Primary and Secondary Service, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Industrial Service – Time-of-Day Transmission Voltage (ETX)		Sheet No. 11
Access and Facilities Charge, per day	\$42.7178	
Demand Charge:		
On-Peak, per kW, per day	\$0.7874	
Off-Peak, per kW, per day	\$0.4331	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Contract Service – Military (ECD, EHYDPWR, EINFPRS)		Sheet No. 12
Standard Option (ECD)		
Access and Facilities Charge, per day	\$40.1585	
Access and Facilities Charge, per meter, per day	\$0.4654	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.5970	
Off-Peak, per kW, per day	\$0.3230	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.6088	
Off-Peak, per kW, per day	\$0.3348	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.9	
Off-Peak, per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Optional Service (EHYDPWR, EINFPRS)		
See rate and charge detail in tariff		
Contract Service – Military Wheeling (ECW)		Sheet No. 13
Required Services		
Wheeling Demand Charge, per kW, per day	\$0.0669	
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)		
Optional Services		
Prescheduling and Load Forecasting Service Fee, per day in the Billing Period	\$13.7900	

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Description	Rates	Reference
Contract Service – Traffic Signals (E2T)		Sheet No. 14
Access and Facilities Charge, per day	\$0.4101	
Access and Facilities Charge, per kWh	\$0.0758	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
Contract Service – Street Lighting (E7SL)		Sheet No. 15
All rates, per month, per pole		
Mercury Vapor Lamps		
175 Watts		
Wood and Fiberglass	\$6.10	
Ornamental	\$7.79	
Wallpack	\$4.77	
400 Watts		
Wood and Fiberglass	\$10.06	
Ornamental	\$13.37	
700 Watts		
Wood and Fiberglass	\$15.42	
Ornamental	\$18.95	
1000 Watts		
Wood and Fiberglass	\$20.78	
Ornamental	\$24.53	

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Description	Rates	Reference
High Pressure Sodium		
70 Watts		
Wood and Fiberglass	\$2.79	
Wallpack	\$2.79	
Decorative	\$6.70	
100 Watts		
Wood and Fiberglass	\$4.59	
Ornamental	\$6.61	
Decorative	\$7.22	
Decorative Double Fixture (2X Wattage)	\$11.18	
150 Watts		
Wood and Fiberglass	\$5.74	
Decorative	\$8.09	
Decorative Double Fixture (2X Wattage)	\$12.91	
250 Watts		
Wood and Fiberglass	\$7.89	
Ornamental	\$9.12	
Double Fixture (2X Wattage)	\$15.00	
Wallpack	\$6.15	
400 Watts		
Wood and Fiberglass	\$11.24	
Ornamental	\$11.97	
Double Fixture (2X Wattage)	\$20.70	

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ELECTRIC RATE SCHEDULES

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Description	Rates	Reference
INDUCTION		
150 Watts		
Wallpack	\$4.34	
LED		
100 Watts Equivalent		
Wood and Fiberglass	\$5.05	
Decorative	\$7.90	
Decorative Double Fixture (2X Wattage)	\$12.34	
Ornamental	\$6.10	
Double Fixture (2X Wattage)	\$10.00	
150 Watts Equivalent		
Wood and Fiberglass	\$5.33	
Decorative	\$7.48	
Decorative Double Fixture (2X Wattage)	\$11.71	
250 Watts Equivalent		
Wood and Fiberglass	\$6.92	
Ornamental	\$8.42	
Double Fixture (2X Wattage)	\$13.59	
400 Watts Equivalent		
Wood and Fiberglass	\$8.73	
Ornamental	\$10.14	
Double Fixture (2X Wattage)	\$17.04	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.9	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.9	
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.		

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Description	Rates	Reference
Electric Cost Adjustment (ECA)		Sheet No. 16
Standard ECA, per kWh (E1R), (E1C), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0193	
Time-of-Day ECA (ETR)		
On-Peak, per kWh	\$0.0602	
Off-Peak, per kWh	\$0.0132	
Time-of-Day ECA (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0390	
Off-Peak, per kWh	\$0.0138	
Industrial Service – Large Power and Light (ELG) Supply Credit		
Supply Credit – Primary and Secondary Service, 15.5% of Standard ECA, per kWh	\$(0.0030)	
Electric Capacity Charge (ECC)		Sheet No. 17
Residential Service (E1R), per kWh	\$0.0046	
Residential Time-of-Day Option (ETR), per kWh	\$0.0070	
Commercial Service – Small (E1C), per kWh	\$0.0046	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0024	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0036	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0037	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0039	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0029	
Contract Service – Military (ECD), per kWh	\$0.0034	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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ELECTRIC RATE SCHEDULES
RATE TABLE

Description	Rates	Reference
Totalization Service		Sheet No. 18
For each meter totalized, per meter, per day	\$8.0000	
Enhanced Power Service		Sheet No. 19
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0265	
Operations & Maintenance Charge:		
See <i>Line Extension and Service Standards</i> for Electric for calculation.		
Renewable Energy Net Metering		Sheet No. 20
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	
Small Power Producers and Cogeneration Service		Sheet No. 21
On-Peak, per kWh	\$0.0471	
Off-Peak, per kWh	\$0.0175	

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ELECTRIC RATE SCHEDULES
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Description	Rates	Reference
Community Solar Garden Bill Credit (Pilot Program)		Sheet No. 22
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.0984	
Community Solar Garden Program		Sheet No. 23
Customer Rate Class – Credit, per kWh		
Residential Service (E1R)	\$0.0680	
Residential Time-of-Day Option (ETR)	\$0.0811	
Commercial Service – Small (E1C)	\$0.0680	
Commercial Service – General (E2C)	\$0.0648	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0493	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0622	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0547	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0495	
Industrial Service – Large Power and Light (ELG)	\$0.0483	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0603	
Contract Service – Military (ECD)	\$0.0556	

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ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Maximum Demand

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.

B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

RATE OPTIONS QUALIFICATIONS (ETR, ETC, ETLO, ETLW, ELG)

Under separate contract, Customers may elect rate options. Rate options are offered for an initial contract period of 12 months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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ELECTRIC RATE SCHEDULES

GENERAL

ON-PEAK AND OFF-PEAK PERIODS

Residential Time-of-Day Option (ETR)

On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 3:00 p.m. to 7:00 p.m.

On-Peak periods are Monday through Friday excluding the holidays as defined below.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period): 1)

New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and

6) Christmas Day.

All Other Time-of-Day Service

On-Peak Periods:

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

On-Peak periods are Monday through Friday, excluding the holidays as defined below.

Off-Peak Periods:

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and

6) Christmas Day.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE (E1R, ETR)

AVAILABILITY

Available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (E1R)

- B. Time-of-Day Option (ETR)

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (E1C)

AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – GENERAL (E2C, ETC)
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AVAILABILITY

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (E2C)

- B. Time-of-Day Option (ETC)

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

- A. Standard Option (ETL)

- B. Non-Demand Summer Option (ETLO)
Upon notice and or separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

- C. Non-Demand Winter Option (ETLW)
Upon notice and or separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 500 kW MINIMUM (E8T)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 kW MINIMUM (E8S)

AVAILABILITY

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE

See Rate Table for applicable charges.

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INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

TERMS AND CONDITIONS

- A. Under this option, the Customer receives one electric bill for multiple electric service locations, with only the aggregated meter data appearing on the bill. Because the aggregated kilowatt demand may be less than the sum of the individual meter demands, this option results in a Demand Charge which may be less than it would be otherwise. The intent of this billing option is to better reflect the cost of serving large industrial customers whose electric services are concentrated within a contiguous site. Section B notwithstanding, Utilities will disallow this option for Customers whose loads are of such a nature that aggregating them would not accurately reflect the cost of serving them.
- B. In order for Customer location with multiple services (campus) to be eligible for this billing option, the Customer must meet and maintain the following criteria:
1. The multiple accounts or electric service points are within a common address or, if within a commercial or industrial site, within a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
 2. The same legal entity buys and consumes the power at the site.
 3. The Customer has a single point of customer contact at the place of business both for billing and service questions.
 4. Utilities will aggregate primary and secondary meters to determine the Maximum Demand to be used for the purpose of qualifying Customers for this rate. Rate will be billed at the appropriate service voltage. For billing purposes, primary and secondary meters will be separately aggregated.
 5. Prior to service on this rate the Customer is responsible to provide the correct meter socket.
 6. Use of parallel systems for shifting load between different rate offerings is a violation of the terms of this agreement.
- C. Utilities may grant service under this option to Customers who are otherwise ineligible if Utilities, because of its own limitations, requires that Customers split their electrical services.

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ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE (ETX)

AVAILABILITY

Available in Utilities' electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of 115,000 or 230,000 volts on the Customer's Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities' plant in service or operations.

The Customer will provide, install, and maintain necessary switches, cutouts, protection equipment and the necessary wiring on the primary and secondary sides of the transformer(s). All equipment required to receive service that is installed and maintained by the Customer will be subject to approval by Utilities prior to installation and inspection or testing thereafter.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, the United States Air Force Academy, and the Cheyenne Mountain Air Force Station.

RATE

Standard Option (ECD)

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

Product Delivery Deficiency Credit

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

Rate Schedule Intent/Purpose

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

Year	Amount
2016	\$11,040.81
2017	\$11,261.62
2018	\$11,486.86
2019	\$11,716.59
2020	\$11,950.93

DETERMINATION

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Air Force Base, the Cheyenne Mountain Air Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

- A. Wheeling

- B. Supplemental Power and Energy

- C. Open Access Transmission Service (See Open Access Transmission Tariff)

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

Wheeling

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western or for Customer's purchase of power and energy from Utilities under the Hydro Power tariff. This rate schedule only pertains to wheeling over Utilities' distribution system. Wheeling service over Utilities' transmission system must be arranged under the Open Access Transmission Tariff. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Utilities will maintain copies of Customer's purchases under the Hydro Power tariff. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. This service is also available to Customer for power and energy purchases from Utilities under the Hydro Power tariff and delivered to Customer. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western (or purchased by Customer from Utilities under the Hydro Power tariff) to Utilities' points of interconnection with Customer. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western (or interruption of deliveries under the Hydro Power tariff) or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

Supplemental Power and Energy

Supplemental Power and Energy is defined as all power and energy delivered to Customer in excess of the amount of power and energy scheduled from Western for account of Customer or purchased from Utilities under the Hydro Power tariff. The amount of Supplemental Power and Energy to be billed will be calculated by subtracting the scheduled deliveries from Western or purchased from Utilities under the Hydro Power tariff from the actual metered amounts. Demand volumes will be computed in 15-minute increments for the entire billing period, with the greatest difference between metered and scheduled quantities in any 15-minute period representing the Supplemental Demand for the billing period. The metered demand will be determined as the average kW during any 15-minute interval during the billing period. A new 15-minute interval will begin every five-minutes.

The power scheduled and delivered to Utilities' point of delivery will be deemed delivered at unity power factor. Utilities shall have no responsibility to transfer reactive kilovolt-amperes from the point of delivery to the Customer.

Billing for this power and energy will be billed under an appropriate rate schedule.

If an interruption from Western or intermediate wheeling source or under the Hydro Power tariff occurs, Utilities will notify Customer. During such interruption, Customer may elect to continue electric service in part or in whole by purchasing power and energy from Utilities under the appropriate rate schedule, if available, at the appropriate rates. In the event Utilities is not able to provide the additional power, it is Customer's responsibility to control or reduce its loads during any period of interruption of power and energy from Western or intermediate wheeling source or under the Hydro Power tariff.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

OPTIONAL SERVICE

Prescheduling and Load Forecasting

Prescheduling and Load Forecasting entail projecting power requirements on an hourly basis for the ensuing month using historical consumption data and best estimates of future requirements. Prescheduling also entails scheduling for the ensuing month, ascertaining that scheduled deliveries from Western meet all requirements consistent with contractual agreements between Customer, Western, and Utilities.

At Customer's option, except as provided below, Utilities will advise and consult with Customer and provide its best estimate of the ensuing calendar month's hourly power requirements, based on historical consumption and other available data. Utilities will further provide a suggested preschedule of deliveries from Western to meet such requirements consistent with contractual agreements. Utilities will develop purchase schedules so as to achieve a better balance between loads and requirements, utilizing current usage patterns and prescheduled deliveries, in an attempt to optimize usage of the Customer's power resources from Western (wheeled power) and from Utilities (Supplemental Power and Energy). Utilities will supply such estimate to Customer on or before the 20th of each month for the following month. Utilities accepts no responsibility for either over-estimating or under-estimating of projected loads, or prescheduling of Western deliveries, for the Customer. If Customer elects this option and so desires, Utilities will transmit the Customer-approved preschedule of Western deliveries to Western.

Prescheduling and Load Forecasting service may be initiated or terminated by Customer by rendering written notice on or before the 20th of the month preceding the initiation or termination.

Any Customer who has not elected the Preschedule and Load Forecasting option will provide a schedule for the following month to Utilities by the 20th of the month. If by the 20th of any month, a Customer who has not elected the Preschedule and Load Forecasting option fails to provide the necessary schedule for the following month to Western and Utilities, Utilities will develop the schedule for the Customer in accordance with Western's Scheduling, Accounting, and Billing procedures contained in Western's contract. In this event, the Customer will be deemed to have initiated the Prescheduling and Load Forecasting option and will be billed in accordance with this rate schedule until this option is terminated as described above.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

RATE

See Rate Table for applicable charges.

PAYMENT

The rates under this rate schedule are net. Billing statements are due and payable within 20 days from the date indicated therein.

CONTRACT PERIOD

The contract period for this rate schedule will be in accordance with the separate written contract between Customer and Utilities.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – TRAFFIC SIGNALS (E2T)

AVAILABILITY

Available by contract in Utilities' electric service territory for traffic signal lighting purposes.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING (E7SL)
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AVAILABILITY

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

RATE

See Rate Table for applicable charges.

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ELECTRIC RATE SCHEDULES

ELECTRIC COST ADJUSTMENT (ECA)

AVAILABILITY

Applicable to all rate schedules subject to the Electric Cost Adjustment (ECA).

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

- A. the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus

- B. an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in A. above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

- C. forecasted sales subject to the ECA for the same period used in A. above.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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ELECTRIC RATE SCHEDULES

ELECTRIC CAPACITY CHARGE (ECC)

APPLICABILITY

Applicable to all rate schedules subject to the Electric Capacity Charge (ECC).

ELECTRIC CAPACITY CHARGE

The Electric Capacity Charge recovers forecasted capacity related expenses.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1,000 kWh per day. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

RATE

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.

- B. The Customer must meet and maintain the following criteria:
 - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.

 - 2. Totalized meters must be in the name of the same legal entity.

 - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.

- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

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ELECTRIC RATE SCHEDULES

ENHANCED POWER SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard service.

RATE

See Rate Table for applicable charges.

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's previous 12-month kilowatt-hour usage in Utilities' Customer Information System. The 12-month kilowatt-hour usage will be based on a period that begins on Jan 1st and ends on Dec 31st. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 10 kW alternating current (AC) for Residential Customers and 25 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 25 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

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ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer's account annually at the Small Power Producers and Cogeneration Service Rate Schedule calculated as follows: 18% of the On-Peak Rate plus 82% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

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ELECTRIC RATE SCHEDULES

SMALL POWER PRODUCERS AND COGENERATION SERVICE

AVAILABILITY

Available by contract to any qualifying facility within the territory served by Utilities. Service is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982, incorporated herein by reference, and to the further terms and conditions set forth in Utilities' Rules and Regulations, the *Line Extension and Service Standards for Electric* and in Utilities' *Safety, Interference and Interconnection Guidelines for Qualified Facilities, Small Power Producers and Cogenerators*.

RATE

The purchase rates for qualifying facilities with a design capacity of 100 kW or less. See Rate Table.

SPECIAL CONDITIONS

- A. The purchase rates for qualifying facilities with a design capacity in excess of 100 kW will be established by negotiation and subject to approval by City Council.
- B. Payments for energy purchased will be credited to the qualifying facilities' active accounts with Utilities. Upon request, credit balances in such active accounts will be refunded.
- C. A specific metering arrangement is required to measure the generation from each qualifying facility. Any additional required equipment (metering equipment, protection equipment, safety devices, disconnect switches, tamper-proof security, etc.) and the wiring and installation of such equipment is at the Customer's expense. All maintenance work on the Customer's equipment is subject to inspection and approval by Utilities.
- D. Nothing within this rate schedule limits the right of Utilities and any qualifying facility to agree to a rate, or terms or conditions for any purchase of energy and capacity which differs from the rates, terms or conditions which would otherwise be required.
- E. Sale of power to qualifying facilities by Utilities will be governed by applicable rate schedules and Utilities' Rules and Regulations.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, that takes service under any electric rate schedule, other than electric primary service. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

A Community Solar Garden Facility must have not less than 10 Customer Solar Garden Interests, (each of the minimum 10 interests shall be owned by separate Utilities Customers or shall be applied to separate single Premises), and each such Customer Solar Garden Interest shall be sized: 1) to represent at least one four-tenths (.4) of a kilowatt AC of the Community Solar Garden Facility's electric generating capacity, and 2) to supply no more than 120% of the average annual electric power consumption of the Customer's single Premises. A single Customer may not present for participation under this rate schedule Customer Solar Garden Interests representing more than 40% of the total nameplate electric generating capacity of a single Community Solar Garden Facility under this Pilot Program.

A Community Solar Garden Facility shall provide real-time production data of the facility to Utilities.

On or before the 10th business day of each calendar month (or such other period as directed by Utilities), a Community Solar Garden Facility shall provide to Utilities, in an electronic format acceptable to Utilities, each of the following:

- A. The total electric generating output of the Community Solar Garden Facility into Utilities' Electric System for the previous calendar month, or such other period as directed by Utilities. The electric generating output of the Community Solar Garden Facility shall be based on the last meter read from the last day of the previous calendar month, or such other period as directed by Utilities. This read shall be provided to the Community Solar Garden Facility by Utilities. If the provision of such read by Utilities to the Community Solar Garden Facility is delayed due to circumstances beyond the control of the Community Solar Garden Facility, then the due date for the delivery to Utilities of the information required by subsections B. and C. below shall be extended one day for each day of the delay.
- B. The name, address, Utilities account number, kilowatt subscription amount, and percentage of entitlement to the generation of the Community Solar Garden Facility of each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility for that previous calendar month, or such other period as directed by Utilities.
- C. The kilowatt hours attributable for that previous one-month period (or such other period as directed by Utilities) to each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If this information is not provided by the Community Solar Garden Facility to Utilities on time, then Utilities shall not be required to comply with the Bill Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide back credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

Utilities shall not be required to purchase any excess electric generating output of the Community Solar Garden Facility pursuant to this rate schedule. The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any electric generating output of the Community Solar Garden Facility: a) that is received into Utilities' Electric System, and b) that is not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall become the property of Utilities at no cost to Utilities in consideration of Utilities accepting into Utilities' Electric System the non-accounted-for generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility.

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE

A Customer desiring to take service under this rate schedule shall present to Utilities evidence of the Customer Solar Garden Interest and the address of the single Premises to which the Customer Solar Garden Interest shall apply. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

An Educational Institution that takes service under any electric rate schedule, other than electric primary service, is eligible to participate in this Pilot Program. An Educational Institution means any governmental, quasi-governmental, or non-profit educational entity operating in Utilities' service territory that is a public school district, is a charter school, provides educational programs with proper relevant licensing, provides postsecondary education, provides not less than six-month training programs to prepare students for employment or with occupational skills, and/or is an entity organized principally for the support and benefit of an educational institution.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and is undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility (and its operation and maintenance and its financial viability), or the continued usefulness of any Customer Solar Garden Interest, or the continuation of this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any questions regarding the Community Solar Garden Facility and its operations, as well questions concerning a Customer Solar Garden Interest, must be directed by a Customer to (and answered by) the Community Solar Garden Facility.

If the Customer ceases to be a Customer at the single Premises to which the Customer Solar Garden Interest has applied, then within three billing periods, the Customer may do either of the following:

- A. The Customer may transfer the Customer Solar Garden Interest to another single Premise of the Customer within Utilities' service territory. Upon any such transfer to a different single Premise, the Customer must demonstrate that the Customer Solar Garden Interest continues to comply with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule.

- B. The Customer may transfer the Customer Solar Garden Interest to another Customer, who shall apply that interest to a single Premises within Utilities' service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule for the new Premises.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If the Customer does neither of the above actions within three billing periods, then the Customer Solar Garden Interest shall cease to be applied to any Customer account and in consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost any electric generating output received into Utilities' Electric System from:

- A. the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until

- B. the date that:
 - 1. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or

 - 2. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

Unless transferred to Utilities by the Customer pursuant to agreements related to other incentive programs of Utilities that support solar energy generation, any Renewable Energy Credits generated by the Community Solar Garden Facility remain the property of the Customer or of the Community Solar Garden Facility.

BILL CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) from the information supplied to Utilities by the Community Solar Garden Facility pursuant to the Community Solar Garden Facility section of this rate schedule, Utilities shall compute a bill credit as provided below. Such credit shall be applied as a line-item adjustment to the next bill for Utilities Electric Service provided to the Customer participating under this rate schedule. Electric power utilization as presented on each Customer's bill shall not be revised to account for any bill credit, and any demand charge payable by an Educational Institution shall not be revised because of the bill credit or any electric power consumption offset by such bill credit.

The bill credit shall be computed by utilizing the billing period kilowatt hours attributed to each Customer Solar Garden Interest for the prior period reported to Utilities by the Community Solar Garden Facility, and then by multiplying such kilowatt hours by the rate listed in the Rate Table.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and may rely on that information when computing the bill credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If with 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility that is required under this rate schedule to compute Customer bill credits, the Community Solar Garden Facility delivers to Utilities corrections to that previously submitted information together with a written explanation of why such correction is necessary and appropriate and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make commercially reasonable efforts to revise any bill credits previously applied to Customer bills that utilized the corrected information.

A bill credit in excess of the bill rendered for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

RATE

See Rate Table. This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer's Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET
Total program capacity must be interconnected by August 14, 2015.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' electric rate schedules with the following exceptions: Contract Service – Military Wheeling (ECW), Contract Service – Traffic Signals (E2T), Contract Service – Street Lighting (E7SL), Electric Cost Adjustment (ECA), Electric Capacity Charge (ECC), Totalization Service, Enhanced Power Service, Renewable Energy Net Metering, Renewable Energy Certificates-REC, Small Power Producers & Cogeneration Service, and Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

REQUEST FOR PROPOSAL PROCESS

- A. A Request for Proposal (RFP) selection process will be used to select the Community Solar Garden developer(s) that will be allocated capacity and will build Community Solar Garden Facilities for the Program. Utilities shall issue an RFP in accordance with its standard policies and in doing so shall indicate the materials, documents, and information, including but not limited to the respondent's proposed Performance Based Incentive (PBI) that must be submitted by a respondent to properly comply with the RFP and be considered in the evaluation process.

- B. Each respondent to the RFP will be required to show good standing with the Colorado Secretary of State and to meet a minimum financial hurdle. Examples may include, but are not limited to:
 - 1. A Dun and Bradstreet minimum Financial Profile,

 - 2. An Altman Z Bankruptcy Rating, and/or

 - 3. A Credit Rating.

- C. Each respondent to the RFP may be required to provide evidence of its ability to secure a performance bond and/or third-party escrow account sufficient to cover the anticipated construction and/or operational cost of its project upon award of Community Solar Garden capacity, assuring the Community Solar Garden Facility is constructed in accordance with Utilities' Interconnection Standards.

- D. Each respondent to the RFP will be required to meet a minimum operational hurdle of having built and/or operated a 0.5 MW solar garden or array, interconnected to a utility system, for at least a period of one year.

- E. All RFP respondents providing evidence of the ability to secure a performance bond and/or establish an escrow account and meeting the minimum financial and operational hurdles will have their RFP responses scored based on additional factors and in accordance with Utilities' standard policies to determine the best value for Utilities and its Customers. Utilities will award capacity accordingly.

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ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

COMMUNITY SOLAR GARDEN FACILITY CUSTOMER QUALIFICATIONS

Each Customer Solar Garden Interest shall not be sized larger than 120% of the Customer's previous 12-month kWh usage at the individual Premises as represented in Utilities' Customer Information System.

The 12-month kilowatt-hour average usage shall be based on a period that begins on January 1 and ends on December 31 of the previous calendar year. In the case of new construction or the creation of a new utility account, Utilities' will determine a 12-month kilowatt-hour average usage based on input from the Customer.

A single Customer may not present for participation under this rate schedule for Customer Solar Garden Interests representing more than 40% of a single Community Solar Garden Facility's MWAC capacity under this Program. Individual Premises controlled by a single Customer will be aggregated to reach this 40% limit.

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE

A Customer desiring to take service and receive customer credits and/or PBI under this rate schedule shall present to Utilities evidence of the Customer's Solar Garden Interest, such as a lease, ownership agreement, or other subscription document and the address of the Premises to which the Customer Solar Garden Interest shall be applied. The Customer Solar Garden Interest shall be for the sole benefit of the Customer at the Premises to which the interest is assigned. Acquiring an interest with the intent to receive the PBI and/or Customer Credit only until the interest can be transferred to another Customer is prohibited. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability, or the continued usefulness of any Customer Solar Garden Interest.

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COMMUNITY SOLAR GARDEN PROGRAM

Any questions regarding the Community Solar Garden Facility and its operations, as well as questions concerning a Customer Solar Garden Interest must be directed by the Customer to the Community Solar Garden Facility.

If the Customer chooses to end their participation in this Program, the Customer may arrange with the Community Solar Garden Facility to do the following:

- A. Transfer the Customer Solar Garden Interest to another Premise within Utilities' electric service territory. Upon any such transfer to a different Premise, the Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements of this rate schedule under the Community Solar Garden Facility Customer Qualifications section of this rate schedule.

- B. Transfer the Customer's Solar Garden Interest to another Customer, who shall apply that interest to another Premises within Utilities' electric service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements under the Community Solar Garden Facility Customer Qualifications section of this rate schedule for the new Premises.

If a Customer fails to transfer their Solar Garden Interest prior to ending electric service with Utilities, then the Customer's Solar Garden Interest shall cease to be applied to any Customer electric account. In consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, any electric generating output of the Community Solar Garden Facility shall become the property of Utilities at no cost to Utilities from the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until the date that:

- A. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or

- B. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

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COMMUNITY SOLAR GARDEN PROGRAM

An existing Customer Solar Garden Interest may be transferred to another Customer at any time subject to the following conditions:

- A. The existing Customer must transfer the entire Solar Garden Interest. If the new Customer receives only part of the total Solar Garden Interest being transferred then the remaining capacity will enter into an unsubscribed state with no Customer Credit applied until additional subscribers are found.
- B. New Customer Solar Garden Interests shall be sized as defined in the Customer Solar Garden Facility section contained herein.

The following documentation shall be submitted to Utilities to complete the Solar Garden Interest transfer process:

- A. Release of Customer Community Solar Garden Interest,
- B. Community Solar Garden New Subscriber Qualification Form, and
- C. A copy of the contract covering the new Solar Garden Interest between the new Customer and the Solar Garden Facility.

FACILITY OBLIGATIONS

On or before the 10th business day after the interconnection date, a Community Solar Garden Facility will be required to confirm all Customers participating in the Community Solar Garden. Each of those Customers must have met all requirements as defined in the Community Solar Garden Customer Subscriber form. This confirmation will be accomplished via approved electronic interactions between Utilities and the Community Solar Garden Facility.

On or before the 5th business day of each subsequent calendar month Utilities will provide the Community Solar Garden Facility with a bill stating the total electric generating output of the Community Solar Garden Facility. The electric generating output of the Community Solar Garden Facility shall be determined by subtracting the previous month's meter read from the current months meter read, or such other monthly period as defined by Utilities. On or before the 7th business day after Utilities mails the bill, the Community Solar Garden Facility must electronically verify the electric generating output prior to Utilities applying the appropriate credits to the applicable Customers' bills.

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COMMUNITY SOLAR GARDEN PROGRAM

Additionally, the Community Solar Garden Facility shall provide, through approved electronic interactions with Utilities, any Customer additions, transfers, or account changes. If any transfer or change of information is not provided by the Community Solar Garden Facility to Utilities in the time frame identified herein, then Utilities shall not be required to comply with the Customer Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide retroactive credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

UNSUBSCRIBED POWER

The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Tariff. Any electric generating output of the Community Solar Garden Facility that is a) received into Utilities' Electric System, and b) not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall be purchased by Utilities for a period of one calendar year from the date the Community Solar Garden Facility is interconnected. At the end of one year, the purchase of unsubscribed power will be solely determined by Utilities. Utilities shall not be obligated to purchase unsubscribed power from a Community Solar Garden Facility after expiration of the one year period described herein.

At the date of interconnection of a Community Solar Garden Facility, Utilities and the Solar Garden Facility will determine the amount of capacity (kW AC) that remains unsubscribed. Utilities will purchase the energy (kWh AC) produced by the agreed amount of unsubscribed capacity for one calendar year from the interconnection date subject to the following:

- A. As the remaining capacity is subscribed, the energy purchased by Utilities will be reduced by an equivalent amount.

- B. If, at any time, previously subscribed capacity becomes unsubscribed, the energy produced by that capacity will not be purchased by Utilities.

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UNSUBSCRIBED POWER PURCHASE RATE

The purchase rate for unsubscribed power from qualifying Facilities will be Utilities' average monthly purchase power cost during the previous calendar year as per Utilities' recorded monthly purchase power costs. For unsubscribed power not purchased by Utilities as described above, in consideration of Utilities accepting into Utilities' Electric System the unsubscribed generation and adjusting Utilities' Electric System operations to accept such unsubscribed electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost, any such unsubscribed electric generation and all Renewable Energy Credits.

CUSTOMER CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute a Customer credit as provided herein. Such credit shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule.

Electric power utilization as presented on each Customer's bill shall not be revised to account for any Customer credit, and any electric peak demand charge payable shall not be revised due to the Customer credit or any electric power consumption offset by such Customer credit.

The Customer credit shall be computed by multiplying each Community Solar Garden Facility Customer's percentage interest of the monthly kWh production of the Community Solar Garden Facility with the applicable amount listed in the Rate Table.

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and will rely on that information when computing the customer credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If within 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility, as required under this rate schedule to compute customer credits, the Community Solar Garden Facility delivers to Utilities corrections to previously submitted information together with a written explanation of why such correction is necessary and appropriate, and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make reasonable efforts to revise any customer credits previously applied to Customer bills that utilized the incorrect information.

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A Customer credit in excess of the monthly utility bill for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any Customer credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

PERFORMANCE BASED INCENTIVE

The PBI applicable to each kWh generated by the qualifying Community Solar Garden Facility under this rate schedule shall be in effect and remain fixed for a period of 20 years from the date the Community Solar Garden Facility receives approval to interconnect from Utilities. The PBI will be reflected on the Customer's monthly bill. The total PBI, not a portion, may be assigned for the 20-year period to the Community Solar Garden Facility by a Customer, or may be credited as a line-item credit on the Customer's monthly utility bill. If a Customer assigns the associated PBI to a Community Solar Garden Facility, the Customer may not change the PBI assignment.

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute the Customer PBI adjustment. The PBI shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule, or paid on a monthly basis to the assignee demonstrated in the Customer's contractual agreement with the Community Solar Garden Facility.

The PBI adjustment shall be computed by multiplying each Customer's monthly kWh production from the Community Solar Garden Facility with the PBI amount agreed upon in the RFP process and resulting contract between Utilities and the Community Solar Garden Facility.

RENEWABLE ENERGY CREDITS

In consideration for payment of a PBI all Renewable Energy Credits become property of Utilities for the term agreed upon in the executed Interconnection Agreement and any renewal or extension to the Interconnection Agreement.

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RATE

The rate applicable to each kilowatt hour shall be determined by the Customer's applicable rate class as found in the Rate Table. The credit rate for each applicable Customer rate class will be calculated using the following formula: (Non-fuel generation) + (Capacity) + (ECA)

The tariff will be revised in accordance with the applicable rules and regulations governing these Tariffs as approved by the City Council.

The Customer credit will be based on calculating the cost of service for each electric service Customer's rate class. This Customer credit will be adjusted as applicable with Utilities' electric rate case filings.

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer's Premises.

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