



**NATURAL GAS RATE SCHEDULES**

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 Resolution No. 60-18

<b>NATURAL GAS RATE SCHEDULES</b>
<b>RATE TABLE</b>

**Billing statements are the sum of rate components listed below each available service.**

Description	Rates	Reference
<b>Residential Service – Firm (G1R)</b>		<b>Sheet No. 4</b>
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1645	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
<b>Commercial Service – Small Firm (G1CS)</b>		<b>Sheet No. 5</b>
<b>Small Commercial Service (G1CS)</b>		
Access and Facilities Charge, per day	\$0.3930	
Access and Facilities Charge, per Ccf	\$0.1645	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
<b>Commercial Service – Large Firm (G1CL, G8M, G1S)</b>		<b>Sheet No. 6</b>
<b>Large Commercial Service Standard Option (G1CL)</b>		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1480	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
<b>Large Commercial Service Monthly Index Option (G8M)</b>		
Gas Cost, per Ccf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge, per Ccf	\$0.1480	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	

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<b>RATE TABLE</b>

Description	Rates	Reference
<b>Large Commercial Service Seasonal Option (G1S)</b>		
Access and Facilities Charge, per day	\$0.7860	
Access and Facilities Charge:		
Winter (November - April), per Ccf	\$0.1724	
Summer (May - October), per Ccf	\$0.0625	
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.4	
<b>Industrial Service – Interruptible Sales (G2I, G3M)</b>		<b>Sheet No. 7</b>
<b>Standard Option (G2I)</b>		
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.8910	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	
<b>Monthly Index Option (G3M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$5.1472	
Access and Facilities Charge, per Mcf	\$0.8910	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	

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**RATE TABLE**

Description	Rates	Reference
<b>Industrial Transportation Service – Firm (G4T)</b>		<b>Sheet No. 8</b>
<b>Initial Service Fee</b> (one time)	\$25,000.00	
<b>Transportation Charges:</b>		
Customer Charge, per day	\$17.9624	
Meter Charge per meter, per day	\$0.3014	
Transportation Demand Charge, per MDQ Mcf, per day	\$0.2300	
Transportation Commodity Charge, per Mcf	\$0.6270	
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details		
<b>Daily Balancing Charges:</b>		
Daily Balancing Demand Charge, per MDQ Mcf, per day	\$0.0151	
Daily Balancing Commodity Charge – In-Band, per Mcf	\$0.0325	
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	\$2.5000	
Daily Balancing Commodity Charge – RDD Event, per Mcf	\$40.0000	
<b>Monthly Balancing Charge – Cash-Out:</b>		
Under-deliveries, per Mcf	\$0.8096 + 110% of Index 1	Sheet No. 3.1
Over-deliveries – Credit, per Mcf	90% of Index 2	Sheet No. 3.1

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<b>NATURAL GAS RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Military Firm (GCS-FIRM, GCS-G6M)</b>		<b>Sheet No. 9</b>
<b>Standard Option (GCS-FIRM)</b>		
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3014	
Access and Facilities Charge, per Mcf	\$1.5760	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
<b>Monthly Index Option (GCS-G6M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$14.5375	
Access and Facilities Charge, per meter, per day	\$0.3014	
Access and Facilities Charge, per Mcf	\$1.5760	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
<b>Contract Service – Military Interruptible Sales (GCS-INTS, GCS-G7M)</b>		<b>Sheet No. 10</b>
<b>Standard Option (GCS-INTS)</b>		
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290	
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.4	
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.4	
Unauthorized Overrun Charge, per Mcf	\$40.0000	

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<b>NATURAL GAS RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Monthly Index Option (GCS-G7M)</b>		
Gas Cost, per Mcf	Index	Sheet No. 3.1
Access and Facilities Charge, per day	\$15.1403	
Access and Facilities Charge, per Mcf	\$0.7290	
Gas Capacity Charge (GCC), per Mcf	\$0.2940	Sheet No. 11
Unauthorized Overrun Charge, per Mcf	\$40.0000	
<b>Gas Cost Adjustment (GCA)</b>		<b>Sheet No. 11</b>
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	\$0.1620	
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	\$1.6200	
<b>Gas Capacity Charge (GCC)</b>		<b>Sheet No. 12</b>
Residential Service – Firm (G1R), per Ccf	\$0.0530	
Commercial Service – Small Firm (G1CS), per Ccf	\$0.0530	
Commercial Service – Large Firm (G1CL), per Ccf	\$0.0498	
Commercial Service – Large Firm (G8M), per Ccf	\$0.0498	
Commercial Service – Large Firm (G1S), per Ccf	\$0.0375	
Industrial Service – Interruptible Sales (G2I), per Mcf	\$0.3760	
Industrial Service – Interruptible Sales (G3M), per Mcf	\$0.3760	
Contract Service – Military Firm (GCS-FIRM), per Mcf	\$0.4980	
Contract Service – Military Firm (GCS-G6M), per Mcf	\$0.4980	
Contract Service – Military Interruptible Sales (GCS-INTS), per Mcf	\$0.3760	
Contract Service – Military Interruptible Sales (GCS-G7M), per Mcf	\$0.3760	

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**NATURAL GAS RATE SCHEDULES**

**GENERAL**

**BILLING UNITS**

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA, except for the United States Air Force Academy, which will reflect a pressure base of 11.71 PSIA and an average atmospheric pressure of 11.46 PSIA.

**Commercial Service – Firm (G8M)**

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

**Industrial Service – Interruptible Sales (G2I, G3M)**

Gas volumes will be corrected for pressure, temperature, the deviation from Boyle’s Law and other factors as necessary for accurate measurement. The following definitions will apply:

- Base Volume: Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
- Metered Volumes: Volumes at the Customer’s meter.
- Interruption: Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence.

**Contract Service – Military Firm (GCS-Firm, GCS-G6M)**

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer’s concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

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**NATURAL GAS RATE SCHEDULES**

**GENERAL**

**INDICES**

**Index (G8M, G3M, G6M, G7M)**

Index is the first of the month index gas price as published in “Inside FERC’s Gas Market Report” for the average of Colorado Interstate Gas Company (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes, except the United States Air Force Academy will be converted to Mcf at 11.71 PSIA basis for billing purposes.

**Index 1 (G4T)**

Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**Index 2 (G4T)**

Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either Rockies CIG or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

**RATE OPTIONS QUALIFICATIONS (G8M, G1S, G2I, G3M)**

Under separate contract, Customers may elect rate options. Rate options are offered for an initial contract period of 12-months. As long as the Customer continues to meet the eligibility requirements, service shall be automatically renewed. After the initial 12-month contract period, Customer may provide written notice 30 days prior to the beginning of the month for which Customer elects not to renew. Customers will be evaluated periodically to ensure they continue to meet the eligibility requirements. In the event that a Customer is no longer eligible, the contract for service shall not renew at the close of the contract anniversary date and Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

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<b>NATURAL GAS RATE SCHEDULES</b>
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<b>GENERAL</b>
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**RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Gas, and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances

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**NATURAL GAS RATE SCHEDULES**

**RESIDENTIAL SERVICE – FIRM (G1R)**

**AVAILABILITY**

Available in Utilities' gas service territory for general residential purposes. Whether or not the end use of the gas service is residential in nature, this rate is not available for master metered or nonresidential accounts.

**RATE**

See Rate Table for applicable charges.

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<b>NATURAL GAS RATE SCHEDULES</b>
<b>COMMERCIAL SERVICE – SMALL FIRM (G1CS)</b>

**AVAILABILITY**

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) does not exceed 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities’ approval.

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**COMMERCIAL SERVICE – LARGE FIRM (G1CL, G8M, G1S)**

**AVAILABILITY**

Available in Utilities’ gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) is greater than 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities’ approval.

**RATE OPTIONS**

Customers may choose between the following:

A. Standard Option (G1CL)

B. Monthly Index Option (G8M)

C. Seasonal Option (G1S)

Customers electing this option must consume 30% or more of their 12 billing periods Ccf during the Summer period (May through October).

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL SERVICE – INTERRUPTIBLE SALES (G2I, G3M)**

**AVAILABILITY**

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (G2I)
  
- B. Monthly Index Option (G3M)

**RATE**

See Rate Table for applicable charges.

**UNAUTHORIZED OVERRUN**

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**AVAILABILITY**

Available to individually metered Customers who are not on a Residential Service Rate Schedule and who have contracted for an alternate source of gas supply and have requested Utilities to transport such alternate gas for the Customer's account. The alternate source of gas supply must be delivered into Utilities' system by firm transportation capacity on the Colorado Interstate Gas Company system that is verifiable to Utilities' satisfaction. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Customers interested in participating in G4T gas transportation service shall submit a written request for service to include Shipper name, account number(s), billing information, and other information as Utilities may deem appropriate. Utilities will provide to customers requesting this service the cost to upgrade the measurement and appurtenant equipment necessary to receive such service. The measurement equipment upgrade cost will be valid for 12 months from date of issuance.

**SERVICE CONSIDERATIONS**

Transportation Customers are responsible for all costs to upgrade the measurement and communication equipment required to measure daily consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Customers must submit a completed signed Transportation Service Agreement (TSA), pay the Initial Service Fee, and pay all costs to upgrade the required measurement equipment in order to qualify for service under this schedule. Service will start no later than 120 days after the TSA is executed, the Initial Service Fee is paid in full, and measurement equipment upgrade costs are paid in full to Utilities, subject to equipment availability. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. System availability may be impacted by either planned or unplanned outages. Shipper will be notified of such events. In the event a Customer terminates transportation service, returning to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

**DAILY BALANCING**

A Shipper's Imbalance will be calculated by subtracting the Metered Delivered Volume from the Final Scheduled Delivered Volume.

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## NATURAL GAS RATE SCHEDULES

### INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

If, on any Gas Day, the absolute value of a Shipper's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

#### **RESTRICTED DELIVERY DAY (RDD) EVENT**

The declaration by Utilities of a Restricted Delivery Day (RDD) Event is a notification to Customers that limited capacity is available for balancing. During an RDD Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Imbalance Volumes in excess of 20% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

#### **MONTHLY BALANCING**

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

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**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

**OPTIONAL SERVICE**

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities' Rules and Regulations. Individual Shipper's Maximum Delivery Quantity (MDQ) will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

**INITIAL SERVICE FEE**

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

**MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES**

If a Shipper's MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper's MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity ("MRQ") is equal to the MDQ + Lost and Unaccounted for Gas (L&U) and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by

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**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper's existing MDQ will result in the Shipper's MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper's MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper's usage history and may grant a reduction of a Shipper's MDQ if, in its sole discretion, Utilities determines a lower MDQ is justified based on Shipper's inability to utilize the existing MDQ level under any conditions.

**RATE**

See Rate Table for applicable charges.

**TRANSPORTATION SERVICE AGREEMENT PERIOD**

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the Transportation Service Agreement shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

**NOMINATION PROCESS**

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities' Receipt Point to their individual delivery point using Utilities' electronic bulletin board (EBB). Shipper nominations may not exceed their MRQ. Nominations are due by 12:00 p.m. Mountain Time on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 3:30 p.m. Mountain Time or as may otherwise be required under CIG's tariff. This is the only nomination allowed on Utilities' system for the following Gas Day. Utilities will confirm the same quantity of gas

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**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on Utilities' EBB will be accepted as the maximum quantity deliverable into Utilities' distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG's remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities' EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, in its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

**NOTIFICATION AND CHANGES TO TRANSPORTATION**

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability.

To terminate Gas Transportation Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**DEFINITIONS**

**CASH OUT:** The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

**FINAL SCHEDULED DELIVERED VOLUMES:** Final volumes scheduled by CIG for receipt by Shipper at Utilities’ Citygates on a given Gas Day, less Utilities’ L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

**FINAL SCHEDULED RECEIVED VOLUMES:** Final volumes scheduled by CIG for receipt by Shipper at Utilities’ Citygates on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

**FINAL SCHEDULED QUANTITIES:** Final quantities scheduled by CIG for receipt by Shipper at Utilities’ Citygates on a given Gas Day in Dekatherms.

**GAS DAY:** A period of 24 consecutive hours commencing and ending at 8:00 a.m. Mountain Clock Time (MCT), adjusted for Daylight Savings Time when appropriate. “Clock Time” indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Savings Time.

**GAS MONTH:** A period beginning at 8:00 a.m. Mountain Clock Time (MCT), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 8:00 a.m. Mountain Clock Time (MCT), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

**IMBALANCE OR IMBALANCE VOLUMES:** The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

**IN-BAND VOLUMES:** Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

**LINE-EXTENSION POLICY:** Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**LOST AND UNACCOUNTED FOR GAS (L&U):** L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities' system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities distribution system and is not part of the Metered Delivered Volumes.

**METERED DELIVERED VOLUMES:** Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

**MDQ OVERRUN:** Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

**MEASUREMENT:** All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

**NAESB:** North American Energy Standards Board.

**NAESB NOMINATION CYCLES:** Timely Cycle – 12:00 p.m. Mountain Clock Time (MCT) the day prior to Gas Day; Evening Cycle – 5:00 p.m. MCT the day prior to Gas Day; IntraDay 1 Cycle – 9:00 a.m. MCT on Gas Day; IntraDay 2 Cycle – 1:30 p.m. MCT on Gas Day; IntraDay 3 Cycle – 6:00 p.m. MCT on Gas Day.

**NOMINATED VOLUMES:** Daily volumes nominated by the Shipper to be received at Utilities' City gate in dekatherms.

**NOMINATIONS:** Shipper's estimate of gas volume to be transported on Utilities' distribution system on a daily basis.

**OUT-OF-BAND VOLUMES:** Daily under/over deliveries that are greater than 10% of the daily Metered Delivered Volumes.

**OVER DELIVERIES:** Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

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**NATURAL GAS RATE SCHEDULES**

**INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)**

**RESTRICTED DELIVERY DAY (RDD) EVENT:** Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

**SHIPPER/CUSTOMER:** The party on whose behalf gas is being transported.

**TSA RENEWAL DATE:** Automatic yearly renewal date of the TSA effective November 1<sup>st</sup>.

**TSA SERVICE START DATE:** The first day of the month that G4T gas transportation service begins under a TSA.

**UNDER DELIVERIES:** Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)**

**AVAILABILITY**

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy. Service under this rate schedule to Customers with alternate firm transportation capacity on the Colorado Interstate Gas Company system is contingent upon unrestricted release of such capacity to Utilities. If at any time the Customer's capacity is not released without restriction to Utilities, service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (GCS-FIRM)
  
- B. Monthly Index Option (GCS-G6M)

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY INTERRUPTIBLE SALES (GCS-INTS, GCS-G7M)**

**AVAILABILITY**

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Air Force Base, and the United States Air Force Academy.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (GCS-INTS)
  
- B. Monthly Index Option (GCS-G7M)

**RATE**

See Rate Table for applicable charges.

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**NATURAL GAS RATE SCHEDULES**

**GAS COST ADJUSTMENT (GCA)**

**APPLICABILITY**

Applicable to all rate schedules subject to the Gas Cost Adjustment (GCA).

**GAS COST ADJUSTMENT**

The GCA will be computed as follows:

The sum of:

- A. the forecasted cost of purchasing natural gas for the future recovery period to be determined by Utilities, plus
  
- B. an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in A. above less the over or under collected balance of natural gas costs at the beginning of the recovery period.

Divided by:

- C. the forecasted sales subject to the GCA for the same period used in A. above.

**RATE**

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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<b>NATURAL GAS RATE SCHEDULES</b>
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<b>GAS CAPACITY CHARGE (GCC)</b>
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**APPLICABILITY**

Applicable to all rate schedules subject to the Gas Capacity Charge (GCC).

**GAS CAPACITY CHARGE**

The Gas Capacity Charge recovers forecasted capacity related expenses.

**RATE**

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

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