



**ELECTRIC RATE SCHEDULES**

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

**Billing statements are the sum of rate components listed below each available service.**

Description	Rates	Reference
<b>Residential Service (E1R, ETR)</b>		<b>Sheet No. 4</b>
<b>Standard Option (E1R)</b>		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Time-of-Day Option (ETR)</b>		
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge:		
Winter (October – May) On-Peak, per kWh	\$0.1364	
Winter (October – May) Off-Peak, per kWh	\$0.0682	
Summer (June – September) On-Peak, per kWh	\$0.2728	
Summer (June – September) Off-Peak, per kWh	\$0.0682	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Commercial Service – Small (E1C)</b>		<b>Sheet No. 5</b>
Access and Facilities Charge, per day	\$0.6421	
Access and Facilities Charge, per kWh	\$0.0876	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Commercial Service – Non-Metered (ENM)</b>		<b>Sheet No. 5.1</b>
Access and Facilities Charge, per kWh	\$0.1172	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Commercial Service – General (E2C, ETC)</b>		<b>Sheet No. 6</b>
<b>Standard Option (E2C)</b>		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge, per kWh	\$0.0748	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Time-of-Day Option (ETC)</b>		
Access and Facilities Charge, per day	\$1.0500	
Access and Facilities Charge:		
On-Peak, per kWh	\$0.1384	
Off-Peak, per kWh	\$0.0554	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Time-of-Day Service 1,000 kWh/Day Minimum (ETL, ETLO, ETLW)</b>		<b>Sheet No. 7</b>
<b>Standard Option (ETL)</b>		
Access and Facilities Charge, per day	\$3.5132	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8341	
Off-Peak, per kW, per day	\$0.5380	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8459	
Off-Peak, per kW, per day	\$0.5498	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Non-Demand Summer Option (ETLO)</b>		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.1343	
Winter (November - April), per kWh	\$0.0669	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Non-Demand Winter Option (ETLW)</b>		
Access and Facilities Charge, per day	\$14.8676	
Access and Facilities Charge:		
Summer (May - October), per kWh	\$0.0665	
Winter (November - April), per kWh	\$0.1341	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Time-of-Day Service 500 kW Minimum (E8T)</b>		<b>Sheet No. 8</b>
Access and Facilities Charge, per day	\$23.8421	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.8112	
Off-Peak, per kW, per day	\$0.4820	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.8230	
Off-Peak, per kW, per day	\$0.4938	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Industrial Service – Time-of-Day Service 4,000 kW Minimum (E8S)</b>		<b>Sheet No. 9</b>
Access and Facilities Charge, per day	\$53.0851	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.9144	
Off-Peak, per kW, per day	\$0.5439	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.9262	
Off-Peak, per kW, per day	\$0.5557	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Industrial Service – Large Power and Light (ELG)</b>		<b>Sheet No. 10</b>
Access and Facilities Charge, per day	\$7.9593	
Demand Charge Primary, per kW, per day	\$0.7561	
Demand Charge Secondary, per kW, per day	\$0.7679	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Industrial Service – Time-of-Day Transmission Voltage (ETX)</b>		<b>Sheet No. 11</b>
Access and Facilities Charge, per day	\$53.0555	
Demand Charge:		
On-Peak, per kW, per day	\$0.9779	
Off-Peak, per kW, per day	\$0.5378	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Military (ECD, EHYDPWR, EINFPRS)</b>		<b>Sheet No. 12</b>
<b>Standard Option (ECD)</b>		
Access and Facilities Charge, per day	\$43.9348	
Access and Facilities Charge, per meter, per day	\$0.5092	
Demand Charge Primary:		
On-Peak, per kW, per day	\$0.6543	
Off-Peak, per kW, per day	\$0.3546	
Demand Charge Secondary:		
On-Peak, per kW, per day	\$0.6661	
Off-Peak, per kW, per day	\$0.3664	
Electric Cost Adjustment (ECA):		
On-Peak, per kWh	Sheet No. 2.17	
Off-Peak, per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Optional Service (EHYDPWR, EINFPRS)</b>		
See rate and charge detail in tariff		
<b>Contract Service – Military Wheeling (ECW)</b>		<b>Sheet No. 13</b>
<b>Required Services</b>		
Wheeling Demand Charge, per kW, per day	\$0.0806	
Open Access Transmission Service (see Open Access Transmission Tariff for applicable charges)		

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Contract Service – Traffic Signals (E2T)</b>		<b>Sheet No. 14</b>
Access and Facilities Charge, per day	\$0.5135	
Access and Facilities Charge, per kWh	\$0.0949	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
<b>Contract Service – Street Lighting (E7SL)</b>		<b>Sheet No. 15</b>
<b>All rates, per month, per pole</b>		
<b>Mercury Vapor Lamps</b>		
<b>175 Watts</b>		
Wood and Fiberglass	\$6.80	
Ornamental	\$8.50	
Wallpack	\$5.55	
<b>400 Watts</b>		
Wood and Fiberglass	\$11.59	
Ornamental	\$14.93	
<b>700 Watts</b>		
Wood and Fiberglass	\$18.07	
Ornamental	\$21.62	
<b>1000 Watts</b>		
Wood and Fiberglass	\$24.54	
Ornamental	\$28.32	

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates	Reference
<b>High Pressure Sodium</b>		
<b>70 Watts</b>		
Wood and Fiberglass	\$3.18	
Wallpack	\$3.18	
Decorative	\$8.34	
<b>100 Watts</b>		
Wood and Fiberglass	\$5.45	
Ornamental	\$8.69	
Decorative	\$8.97	
Decorative Double Fixture (2X Wattage)	\$13.47	
<b>150 Watts</b>		
Wood and Fiberglass	\$6.34	
Decorative	\$10.02	
Decorative Double Fixture (2X Wattage)	\$15.58	
<b>250 Watts</b>		
Wood and Fiberglass	\$9.44	
Ornamental	\$11.96	
Double Fixture (2X Wattage)	\$18.91	
Wallpack	\$7.42	
<b>400 Watts</b>		
Wood and Fiberglass	\$13.52	
Ornamental	\$15.45	
Double Fixture (2X Wattage)	\$26.78	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>INDUCTION</b>		
<b>150 Watts</b>		
Wallpack	\$5.02	
<b>LED</b>		
<b>100 Watts Equivalent</b>		
Wood and Fiberglass	\$5.05	
Decorative	\$9.15	
Decorative Double Fixture (2X Wattage)	\$13.86	
Ornamental	\$7.77	
Double Fixture (2X Wattage)	\$11.31	
<b>150 Watts Equivalent</b>		
Wood and Fiberglass	\$5.33	
Decorative	\$9.48	
Decorative Double Fixture (2X Wattage)	\$14.52	
<b>250 Watts Equivalent</b>		
Wood and Fiberglass	\$6.93	
Ornamental	\$9.78	
Double Fixture (2X Wattage)	\$14.55	
<b>400 Watts Equivalent</b>		
Wood and Fiberglass	\$8.73	
Ornamental	\$11.53	
Double Fixture (2X Wattage)	\$18.94	
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17	
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18	
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.		

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>RATE TABLE</b>
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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>ELECTRIC RATE SCHEDULES</b>
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<b>ELECTRIC RATE SCHEDULES</b>
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<b>RATE TABLE</b>
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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Cost Adjustment (ECA)</b>		<b>Sheet No. 16</b>
<b>Standard ECA, per kWh</b> (E1R), (E1C), (ENM), (E2C), (ETLO), (ETLW), (ELG), (E2T), (E7SL)	\$0.0301	
<b>Time-of-Day ECA</b> (ETR)		
On-Peak, per kWh	\$0.0528	
Off-Peak, per kWh	\$0.0264	
<b>Time-of-Day ECA</b> (ETC), (ETX), (ETL), (E8T), (E8S), (ECD)		
On-Peak, per kWh	\$0.0498	
Off-Peak, per kWh	\$0.0246	
<b>Green Power Service</b>		<b>Sheet No. 24</b>
The rate applicable to each kilowatt hour subscribed under this rate schedule	\$0.0366	

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**ELECTRIC RATE SCHEDULES**

**RATE TABLE**

Description	Rates	Reference
<b>Electric Capacity Charge (ECC)</b>		<b>Sheet No. 17</b>
Residential Service (E1R), per kWh	\$0.0050	
Residential Time-of-Day Option (ETR), per kWh	\$0.0050	
Commercial Service – Small (E1C), per kWh	\$0.0050	
Commercial Service – Non-Metered (ENM), per kWh	\$0.0050	
Commercial Service – General (E2C), per kWh	\$0.0042	
Commercial Service – General Time-of-Day Option (ETC), per kWh	\$0.0042	
Industrial Service – Time-of-Day 1,000 kWh/Day Min (ETL), per kWh	\$0.0040	
Industrial Service – Time-of-Day 500 KW Minimum (E8T), per kWh	\$0.0032	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S), per kWh	\$0.0030	
Industrial Service – Large Power and Light (ELG), per kWh	\$0.0024	
Industrial Service – Time-of-Day Transmission Voltage (ETX), per kWh	\$0.0024	
Contract Service – Military (ECD), per kWh	\$0.0030	
Contract Service – Traffic Signals (E2T), per kWh	\$0.0024	
Contract Service – Street Lighting (E7SL), per kWh	\$0.0024	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Totalization Service</b>		<b>Sheet No. 18</b>
For each meter totalized, per meter, per day	\$8.0000	
<b>Enhanced Power Service</b>		<b>Sheet No. 19</b>
Reserve Capacity Charge:		
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	\$0.0333	
Operations & Maintenance Charge:		
<i>See Line Extension and Service Standards for Electric for calculation.</i>		
<b>Small Power Producers and Cogeneration Service</b>		<b>Sheet No. 21</b>
On-Peak, per kWh	\$0.0195	
Off-Peak, per kWh	\$0.0180	
<b>Community Solar Garden Bill Credit (Pilot Program)</b>		<b>Sheet No. 22</b>
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	\$0.1080	
<b>Community Solar Garden Program</b>		<b>Sheet No. 23</b>
<b>Customer Rate Class – Credit, per kWh</b>		
Residential Service (E1R)	\$0.0654	
Residential Time-of-Day Option (ETR)	\$0.0654	
Commercial Service – Small (E1C)	\$0.0585	
Commercial Service – General (E2C)	\$0.0586	
Commercial Service – General Time-of-Day Option (ETC)	\$0.0586	
Industrial Service – Time-of-Day 1,000 kWh/Day Minimum (ETL)	\$0.0541	
Industrial Service – Time-of-Day 500 KW Minimum (E8T)	\$0.0514	
Industrial Service – Time-of-Day 4,000 KW Minimum (E8S)	\$0.0507	
Industrial Service – Large Power and Light (ELG)	\$0.0443	
Industrial Service – Time-of-Day Transmission Voltage (ETX)	\$0.0578	
Contract Service – Military (ECD)	\$0.0517	

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<b>ELECTRIC RATE SCHEDULES</b>
<b>RATE TABLE</b>

Description	Rates	Reference
<b>Electric Vehicle Public Charging Service – Time-of-Day</b>		<b>Sheet No. 25</b>
<b>Level 2</b>		
On-Peak, per kWh	\$0.3600	
Off-Peak, per kWh	\$0.1300	
Idle Rate, per minute	\$0.1100	
Idle rate is applicable beginning 15 minutes after charge is complete.		
<b>Direct Current Fast Charger (DCFC)</b>		
On-Peak, per kWh	\$0.5800	
Off-Peak, per kWh	\$0.2000	
Idle Rate, per minute	\$0.3200	
Idle rate is applicable beginning 15 minutes after charge is complete.		
<b>Interruptible Service</b>		<b>Sheet No. 26</b>
Demand Credit, per kW, per day	\$0.1233	
Energy Credit, per kWh	\$0.4500	

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## ELECTRIC RATE SCHEDULES

### GENERAL

#### **DEMAND DETERMINATIONS**

##### **Maximum Demand**

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

##### **Billing Demand**

###### **On-Peak:**

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

**Off-Peak:** either A or B, whichever is greater.

- A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the On-Peak Billing Demand. Such demand will not be less than zero.
- B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero.

#### **RATE OPTIONS**

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31<sup>st</sup>. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1<sup>st</sup> unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1<sup>st</sup> renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31<sup>st</sup>. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

## ELECTRIC RATE SCHEDULES

### GENERAL

#### **ON-PEAK AND OFF-PEAK PERIODS**

On-Peak periods are Monday through Friday excluding the holidays as defined below:

##### **Residential Time-of-Day Option (ETR) On-Peak Periods:**

Winter (October through May): 4:00 p.m. to 8:00 p.m.

Summer (June through September): 4:00 p.m. to 8:00 p.m.

##### **Electric Vehicle Public Charging – Time-of-Day On-Peak Period:**

January through December: 4:00 p.m. to 8:00 p.m.

##### **All Other Time-of-Day Service On-Peak Periods:**

Winter (October through March): 4:00 p.m. to 10:00 p.m.

Summer (April through September): 11:00 a.m. to 6:00 p.m.

##### **Off-Peak Periods:**

All other hours plus the following legally observed holidays (the 24-hour calendar day period):

New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

#### **RULES AND REGULATIONS**

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

- A. any associated contract,
- B. the City Code of the City of Colorado Springs,
- C. the Colorado Revised Statutes,
- D. City Ordinances
- E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>RESIDENTIAL SERVICE (E1R, ETR)</b>
---------------------------------------

**AVAILABILITY**

Available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (E1R)
  
- B. Time-of-Day Option (ETR)

**RATE**

See Rate Table for applicable charges.

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>COMMERCIAL SERVICE – SMALL (E1C)</b>
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**AVAILABILITY**

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods.

**RATE**

See Rate Table for applicable charges.

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<b>ELECTRIC RATE SCHEDULES</b>
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<b>COMMERCIAL SERVICE - NON-METERED (ENM)</b>
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**AVAILABILITY**

Available in Utilities' electric service territory for Customers engaged in the operation of a business, governmental service, or an institution, whether or not for profit, who seek to deploy equipment that, on a per device basis, cannot exceed 1,000 kWh within a single monthly billing period. Additionally, the equipment is to be located within the public right-of-way, dedicated utility easements, or defined and platted general utility easements, in conformance with the infrastructure owner's standards and requirements and in conformance with any applicable governmental policies and standards.

**RATE**

See Rate Table for applicable charges.

**TERMS AND CONDITIONS**

Service under this rate schedule is limited to circumstances where Utilities has approved it, has determined that metering is not required because a limited opportunity for load variance, misuse or subterfuge exists, and has agreed upon usage estimating procedures. In establishing usage estimations, Customer is permitted to have a reasonable number of daily usage level categories to accommodate energy consumption differences in approved devices. At any time, Utilities may require verification of usage estimates through testing or other verification procedures. If Utilities determines energy estimates to be inaccurate, Utilities may modify the estimated usage for all of Customer's devices in that daily usage level category or, if the energy usage exceeds the limits for non-metered service, may require the installation of a meter(s) at Customer's expense, and may charge the Customer up to two years of underbilled electric usage.

Approval Date: November 23, 2021  
Effective Date: January 1, 2022  
Resolution No. 181-21

**ELECTRIC RATE SCHEDULES**

**COMMERCIAL SERVICE – GENERAL (E2C, ETC)**

**AVAILABILITY**

Available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (E2C)
  
- B. Time-of-Day Option (ETC)

**RATE**

See Rate Table for applicable charges.

**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – TIME-OF-DAY 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)**

**AVAILABILITY**

Available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

**RATE OPTIONS**

Customers may choose between the following:

- A. Standard Option (ETL)
  
- B. Non-Demand Summer Option (ETLO)  
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).
  
- C. Non-Demand Winter Option (ETLW)  
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

**RATE**

See Rate Table for applicable charges.

<b>ELECTRIC RATE SCHEDULES</b>
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<b>INDUSTRIAL SERVICE – TIME-OF-DAY 500 kW MINIMUM (E8T)</b>
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**AVAILABILITY**

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

**RATE**

See Rate Table for applicable charges.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
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<b>INDUSTRIAL SERVICE – TIME-OF-DAY 4,000 kW MINIMUM (E8S)</b>
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**AVAILABILITY**

Available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

**RATE**

See Rate Table for applicable charges.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

**RATE**

See Rate Table for applicable charges.



## ELECTRIC RATE SCHEDULES

### INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

#### TERMS AND CONDITIONS

- A. Under this option, the Customer receives one electric bill for multiple electric service locations, with only the aggregated meter data appearing on the bill. Because the aggregated kilowatt demand may be less than the sum of the individual meter demands, this option results in a Demand Charge which may be less than it would be otherwise. The intent of this billing option is to better reflect the cost of serving large industrial customers whose electric services are concentrated within a contiguous site. Section B notwithstanding, Utilities will disallow this option for Customers whose loads are of such a nature that aggregating them would not accurately reflect the cost of serving them.
- B. In order for Customer location with multiple services (campus) to be eligible for this billing option, the Customer must meet and maintain the following criteria:
1. The multiple accounts or electric service points are within a common address or, if within a commercial or industrial site, within a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
  2. The same legal entity buys and consumes the power at the site.
  3. The Customer has a single point of customer contact at the place of business both for billing and service questions.
  4. Utilities will aggregate primary and secondary meters to determine the Maximum Demand to be used for the purpose of qualifying Customers for this rate. Rate will be billed at the appropriate service voltage. For billing purposes, primary and secondary meters will be separately aggregated.
  5. Prior to service on this rate the Customer is responsible to provide the correct meter socket.
  6. Use of parallel systems for shifting load between different rate offerings is a violation of the terms of this agreement.
- C. Utilities may grant service under this option to Customers who are otherwise ineligible if Utilities, because of its own limitations, requires that Customers split their electrical services.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE (ETX)**

**AVAILABILITY**

Available in Utilities' electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of 115,000 or 230,000 volts on the Customer's Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities' plant in service or operations.

The Customer will provide, install, and maintain necessary switches, cutouts, protection equipment and the necessary wiring on the primary and secondary sides of the transformer(s). All equipment required to receive service that is installed and maintained by the Customer will be subject to approval by Utilities prior to installation and inspection or testing thereafter.

**RATE**

See Rate Table for applicable charges.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

**RATE**

Standard Option (ECD)

See Rate Table for applicable charges.

**ADDITIONAL SERVICES**

In addition to the standard Contract Service to the listed military installations:

- A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.
- B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

**Military Hydroelectric Power Sales Service (EHYDPWR)**

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

**Rate**

\$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020 and then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Approval Date: November 12, 2024  
Effective Date: January 1, 2025  
Resolution No. 172-24

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)**

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

**Product Delivery Deficiency Credit**

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

**Rate Schedule Intent/Purpose**

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY (ECD, EHYDPWR, EINFPRS)**

**On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)**

For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

<b>Year</b>	<b>Amount</b>
2023	\$12,682.42
2024	\$12,936.07
2025	\$13,194.79
2026	\$13,458.69
2027	\$13,727.86
2028	\$14,002.42
2029	\$14,282.47
2030	\$14,568.11

**DETERMINATION**

Under this rate schedule the Customers’ billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

**PAYMENT**

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

Approval Date: November 14, 2023  
Effective Date: January 1, 2024  
Resolution No. 185-23

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

**AVAILABILITY**

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' distribution system to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

**APPLICABILITY**

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

**REQUIRED SERVICES**

Customer must contract for the following services:

- A. Wheeling
- B. Supplemental Power and Energy
- C. Open Access Transmission Service (See Open Access Transmission Tariff)

Approval Date: November 12, 2024  
Effective Date: January 1, 2025  
Resolution No. 172-24

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

**Wheeling**

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western or for Customer's purchase of power and energy from Utilities under the Hydro Power tariff. This rate schedule only pertains to wheeling over Utilities' distribution system. Wheeling service over Utilities' transmission system must be arranged under the Open Access Transmission Tariff. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Utilities will maintain copies of Customer's purchases under the Hydro Power tariff. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. This service is also available to Customer for power and energy purchases from Utilities under the Hydro Power tariff and delivered to Customer. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western (or purchased by Customer from Utilities under the Hydro Power tariff) to Utilities' points of interconnection with Customer. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western (or interruption of deliveries under the Hydro Power tariff) or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

**Supplemental Power and Energy**

Supplemental Power and Energy is defined as all power and energy delivered to Customer in excess of the amount of power and energy scheduled from Western for account of Customer or purchased from Utilities under the Hydro Power tariff. The amount of Supplemental Power and Energy to be billed will be calculated by subtracting the scheduled deliveries from Western or purchased from Utilities under the Hydro Power tariff from the actual metered amounts. Demand volumes will be computed in 15-minute increments for the entire billing period, with the greatest difference between metered and scheduled quantities in any 15-minute period representing the Supplemental Demand for the billing period. The metered demand will be determined as the average kW during any 15-minute interval during the billing period. A new 15-minute interval will begin every five-minutes.

The power scheduled and delivered to Utilities' point of delivery will be deemed delivered at unity power factor. Utilities shall have no responsibility to transfer reactive kilovolt-amperes from the point of delivery to the Customer.

Billing for this power and energy will be billed under an appropriate rate schedule.

If an interruption from Western or intermediate wheeling source or under the Hydro Power tariff occurs, Utilities will notify Customer. During such interruption, Customer may elect to continue electric service in part or in whole by purchasing power and energy from Utilities under the appropriate rate schedule, if available, at the appropriate rates. In the event Utilities is not able to provide the additional power, it is Customer's responsibility to control or reduce its loads during any period of interruption of power and energy from Western or intermediate wheeling source or under the Hydro Power tariff.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18





**ELECTRIC RATE SCHEDULES**

**CONTRACT SERVICE – MILITARY WHEELING (ECW)**

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Approval Date: November 12, 2024  
Effective Date: January 1, 2025  
Resolution No. 172-24

<b>ELECTRIC RATE SCHEDULES</b>
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<b>CONTRACT SERVICE – MILITARY WHEELING (ECW)</b>
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**RATE**

See Rate Table for applicable charges.

**PAYMENT**

The rates under this rate schedule are net. Billing statements are due and payable within 20 days from the date indicated therein.

**CONTRACT PERIOD**

The contract period for this rate schedule will be in accordance with the separate written contract between Customer and Utilities.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
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<b>CONTRACT SERVICE – TRAFFIC SIGNALS (E2T)</b>
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**AVAILABILITY**

Available by contract in Utilities' electric service territory for traffic signal lighting purposes.

**RATE**

See Rate Table for applicable charges.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
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<b>CONTRACT SERVICE – STREET LIGHTING (E7SL)</b>
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**AVAILABILITY**

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

**RATE**

See Rate Table for applicable charges.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
--------------------------------

<b>ELECTRIC COST ADJUSTMENT (ECA)</b>
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**AVAILABILITY**

Applicable to all rate schedules subject to the Electric Cost Adjustment (ECA).

**ELECTRIC COST ADJUSTMENT**

The ECA will be computed, as follows:

The sum of:

- A. the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus
  
- B. an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in A. above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

- C. forecasted sales subject to the ECA for the same period used in A. above.

**RATE**

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
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<b>ELECTRIC CAPACITY CHARGE (ECC)</b>
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**APPLICABILITY**

Applicable to all rate schedules subject to the Electric Capacity Charge (ECC).

**ELECTRIC CAPACITY CHARGE**

The Electric Capacity Charge recovers forecasted capacity related expenses.

**RATE**

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
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<b>TOTALIZATION SERVICE</b>
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**AVAILABILITY**

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 1,000 kWh per day. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

**RATE**

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

**TERMS AND CONDITIONS**

- A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.
- B. The Customer must meet and maintain the following criteria:
  - 1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.
  - 2. Totalized meters must be in the name of the same legal entity.
  - 3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.
- C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

<b>ELECTRIC RATE SCHEDULES</b>
--------------------------------

<b>ENHANCED POWER SERVICE</b>
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**AVAILABILITY**

Available by contract in Utilities' electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard service.

**RATE**

See Rate Table for applicable charges.

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18



**ELECTRIC RATE SCHEDULES**

**RENEWABLE ENERGY NET METERING**

**AVAILABILITY**

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except the Residential Service Time-of-Day Option.

**APPLICABILITY**

Service under this rate schedule will be provided to Customers that either:

- A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or
- B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

**NET METERING**

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

Approval Date: November 14, 2023  
Effective Date: January 1, 2024  
Resolution No. 185-23

**ELECTRIC RATE SCHEDULES**

**RENEWABLE ENERGY NET METERING**

Any excess generation credits accrued will be credited to the Customer's account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Standard ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 18% of the On-Peak Rate plus 82% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

**RATE**

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

**RENEWABLE ENERGY CREDITS**

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

Approval Date: November 10, 2020  
Effective Date: January 1, 2021  
Resolution No. 102-20

## ELECTRIC RATE SCHEDULES

### SMALL POWER PRODUCERS AND COGENERATION SERVICE

#### **AVAILABILITY**

Available by contract to any qualifying facility within the territory served by Utilities. Service is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982, incorporated herein by reference, and to the further terms and conditions set forth in Utilities' Rules and Regulations, the *Line Extension and Service Standards for Electric* and in Utilities' *Safety, Interference and Interconnection Guidelines for Qualified Facilities, Small Power Producers and Cogenerators*.

#### **RATE**

The purchase rates for qualifying facilities with a design capacity of 100 kW or less. See Rate Table.

#### **SPECIAL CONDITIONS**

- A. The purchase rates for qualifying facilities with a design capacity in excess of 100 kW will be established by negotiation and subject to approval by City Council.
- B. Payments for energy purchased will be credited to the qualifying facilities' active accounts with Utilities. Upon request, credit balances in such active accounts will be refunded.
- C. A specific metering arrangement is required to measure the generation from each qualifying facility. Any additional required equipment (metering equipment, protection equipment, safety devices, disconnect switches, tamper-proof security, etc.) and the wiring and installation of such equipment is at the Customer's expense. All maintenance work on the Customer's equipment is subject to inspection and approval by Utilities.
- D. Nothing within this rate schedule limits the right of Utilities and any qualifying facility to agree to a rate, or terms or conditions for any purchase of energy and capacity which differs from the rates, terms or conditions which would otherwise be required.
- E. Sale of power to qualifying facilities by Utilities will be governed by applicable rate schedules and Utilities' Rules and Regulations.

Approval Date: June 12, 2018  
Effective Date: July 1, 2018  
Resolution No. 60-18

## **ELECTRIC RATE SCHEDULES**

### **COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

#### **AVAILABILITY**

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

#### **COMMUNITY SOLAR GARDEN FACILITY**

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

- A. Each Community Solar Garden Facility must be owned by a separate legal entity.
- B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.
- C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

A Community Solar Garden Facility must have not less than 10 Customer Solar Garden Interests, (each of the minimum 10 interests shall be owned by separate Utilities Customers or shall be applied to separate single Premises), and each such Customer Solar Garden Interest shall be sized: 1) to represent at least one four-tenths (.4) of a kilowatt AC of the Community Solar Garden Facility's electric generating capacity, and 2) to supply no more than 120% of the average annual electric power consumption of the Customer's single Premises. A single Customer may not present for participation under this rate schedule Customer Solar Garden Interests representing more than 40% of the total nameplate electric generating capacity of a single Community Solar Garden Facility under this Pilot Program.

A Community Solar Garden Facility shall provide real-time production data of the facility to Utilities.

On or before the 10th business day of each calendar month (or such other period as directed by Utilities), a Community Solar Garden Facility shall provide to Utilities, in an electronic format acceptable to Utilities, each of the following:

- A. The total electric generating output of the Community Solar Garden Facility into Utilities' Electric System for the previous calendar month, or such other period as directed by Utilities. The electric generating output of the Community Solar Garden Facility shall be based on the last meter read from the last day of the previous calendar month, or such other period as directed by Utilities. This read shall be provided to the Community Solar Garden Facility by Utilities. If the provision of such read by Utilities to the Community Solar Garden Facility is delayed due to circumstances beyond the control of the Community Solar Garden Facility, then the due date for the delivery to Utilities of the information required by subsections B. and C. below shall be extended one day for each day of the delay.
- B. The name, address, Utilities account number, kilowatt subscription amount, and percentage of entitlement to the generation of the Community Solar Garden Facility of each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility for that previous calendar month, or such other period as directed by Utilities.
- C. The kilowatt hours attributable for that previous one-month period (or such other period as directed by Utilities) to each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility.

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Resolution No. 60-18

## **ELECTRIC RATE SCHEDULES**

### **COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

If this information is not provided by the Community Solar Garden Facility to Utilities on time, then Utilities shall not be required to comply with the Bill Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide back credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

Utilities shall not be required to purchase any excess electric generating output of the Community Solar Garden Facility pursuant to this rate schedule. The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any electric generating output of the Community Solar Garden Facility: a) that is received into Utilities' Electric System, and b) that is not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall become the property of Utilities at no cost to Utilities in consideration of Utilities accepting into Utilities' Electric System the non-accounted-for generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility.

### **CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE**

A Customer desiring to take service under this rate schedule shall present to Utilities evidence of the Customer Solar Garden Interest and the address of the single Premises to which the Customer Solar Garden Interest shall apply. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

An Educational Institution that takes service under any electric rate schedule, other than electric primary service, is eligible to participate in this Pilot Program. An Educational Institution means any governmental, quasi-governmental, or non-profit educational entity operating in Utilities' service territory that is a public school district, is a charter school, provides educational programs with proper relevant licensing, provides postsecondary education, provides not less than six-month training programs to prepare students for employment or with occupational skills, and/or is an entity organized principally for the support and benefit of an educational institution.

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Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and is undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility (and its operation and maintenance and its financial viability), or the continued usefulness of any Customer Solar Garden Interest, or the continuation of this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any questions regarding the Community Solar Garden Facility and its operations, as well questions concerning a Customer Solar Garden Interest, must be directed by a Customer to (and answered by) the Community Solar Garden Facility.

If the Customer ceases to be a Customer at the single Premises to which the Customer Solar Garden Interest has applied, then within three billing periods, the Customer may do either of the following:

- A. The Customer may transfer the Customer Solar Garden Interest to another single Premise of the Customer within Utilities' service territory. Upon any such transfer to a different single Premise, the Customer must demonstrate that the Customer Solar Garden Interest continues to comply with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule.
  
- B. The Customer may transfer the Customer Solar Garden Interest to another Customer, who shall apply that interest to a single Premises within Utilities' service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule for the new Premises.

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Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)**

If the Customer does neither of the above actions within three billing periods, then the Customer Solar Garden Interest shall cease to be applied to any Customer account and in consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost any electric generating output received into Utilities' Electric System from:

- A. the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until
  
- B. the date that:
  - 1. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or
  
  - 2. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

Unless transferred to Utilities by the Customer pursuant to agreements related to other incentive programs of Utilities that support solar energy generation, any Renewable Energy Credits generated by the Community Solar Garden Facility remain the property of the Customer or of the Community Solar Garden Facility.

**BILL CREDIT**

On or before the last day of each calendar month (or such other period as determined by Utilities) from the information supplied to Utilities by the Community Solar Garden Facility pursuant to the Community Solar Garden Facility section of this rate schedule, Utilities shall compute a bill credit as provided below. Such credit shall be applied as a line-item adjustment to the next bill for Utilities Electric Service provided to the Customer participating under this rate schedule. Electric power utilization as presented on each Customer's bill shall not be revised to account for any bill credit, and any demand charge payable by an Educational Institution or other non-profit organization shall not be revised because of the bill credit or any electric power consumption offset by such bill credit.

The bill credit shall be computed by utilizing the billing period kilowatt hours attributed to each Customer Solar Garden Interest for the prior period reported to Utilities by the Community Solar Garden Facility, and then by multiplying such kilowatt hours by the rate listed in the Rate Table.

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Resolution No. 185-22



## ELECTRIC RATE SCHEDULES

### COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and may rely on that information when computing the bill credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If with 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility that is required under this rate schedule to compute Customer bill credits, the Community Solar Garden Facility delivers to Utilities corrections to that previously submitted information together with a written explanation of why such correction is necessary and appropriate and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make commercially reasonable efforts to revise any bill credits previously applied to Customer bills that utilized the corrected information.

A bill credit in excess of the bill rendered for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

#### **RATE**

See Rate Table. This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer's Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

#### **COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET Total program capacity must be interconnected by August 14, 2015.**

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Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

**AVAILABILITY**

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' electric rate schedules with the following exceptions: Contract Service – Military Wheeling (ECW), Contract Service – Traffic Signals (E2T), Contract Service – Street Lighting (E7SL), Electric Cost Adjustment (ECA), Electric Capacity Charge (ECC), Totalization Service, Enhanced Power Service, Renewable Energy Net Metering, Renewable Energy Certificates-REC, Small Power Producers & Cogeneration Service, and Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

**COMMUNITY SOLAR GARDEN FACILITY**

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

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## ELECTRIC RATE SCHEDULES

### COMMUNITY SOLAR GARDEN PROGRAM

#### **REQUEST FOR PROPOSAL PROCESS**

- A. A Request for Proposal (RFP) selection process will be used to select the Community Solar Garden developer(s) that will be allocated capacity and will build Community Solar Garden Facilities for the Program. Utilities shall issue an RFP in accordance with its standard policies and in doing so shall indicate the materials, documents, and information, including but not limited to the respondent's proposed Performance Based Incentive (PBI) that must be submitted by a respondent to properly comply with the RFP and be considered in the evaluation process.
- B. Each respondent to the RFP will be required to show good standing with the Colorado Secretary of State and to meet a minimum financial hurdle. Examples may include, but are not limited to:
1. A Dun and Bradstreet minimum Financial Profile,
  2. An Altman Z Bankruptcy Rating, and/or
  3. A Credit Rating.
- C. Each respondent to the RFP may be required to provide evidence of its ability to secure a performance bond and/or third-party escrow account sufficient to cover the anticipated construction and/or operational cost of its project upon award of Community Solar Garden capacity, assuring the Community Solar Garden Facility is constructed in accordance with Utilities' Interconnection Standards.
- D. Each respondent to the RFP will be required to meet a minimum operational hurdle of having built and/or operated a 0.5 MW solar garden or array, interconnected to a utility system, for at least a period of one year.
- E. All RFP respondents providing evidence of the ability to secure a performance bond and/or establish an escrow account and meeting the minimum financial and operational hurdles will have their RFP responses scored based on additional factors and in accordance with Utilities' standard policies to determine the best value for Utilities and its Customers. Utilities will award capacity accordingly.

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Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

**COMMUNITY SOLAR GARDEN FACILITY CUSTOMER QUALIFICATIONS**

Each Customer Solar Garden Interest shall not be sized larger than 120% of the Customer's previous 12-month kWh usage at the individual Premises as represented in Utilities' Customer Information System.

The 12-month kilowatt-hour average usage shall be based on a period that begins on January 1 and ends on December 31 of the previous calendar year. In the case of new construction or the creation of a new utility account, Utilities' will determine a 12-month kilowatt-hour average usage based on input from the Customer.

A single Customer may not present for participation under this rate schedule for Customer Solar Garden Interests representing more than 40% of a single Community Solar Garden Facility's MWAC capacity under this Program. Individual Premises controlled by a single Customer will be aggregated to reach this 40% limit.

**CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE**

A Customer desiring to take service and receive customer credits and/or PBI under this rate schedule shall present to Utilities evidence of the Customer's Solar Garden Interest, such as a lease, ownership agreement, or other subscription document and the address of the Premises to which the Customer Solar Garden Interest shall be applied. The Customer Solar Garden Interest shall be for the sole benefit of the Customer at the Premises to which the interest is assigned. Acquiring an interest with the intent to receive the PBI and/or Customer Credit only until the interest can be transferred to another Customer is prohibited. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability, or the continued usefulness of any Customer Solar Garden Interest.

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Resolution No. 60-18

**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

Any questions regarding the Community Solar Garden Facility and its operations, as well as questions concerning a Customer Solar Garden Interest must be directed by the Customer to the Community Solar Garden Facility.

If the Customer chooses to end their participation in this Program, the Customer may arrange with the Community Solar Garden Facility to do the following:

- A. Transfer the Customer Solar Garden Interest to another Premise within Utilities' electric service territory. Upon any such transfer to a different Premise, the Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements of this rate schedule under the Community Solar Garden Facility Customer Qualifications section of this rate schedule.
  
- B. Transfer the Customer's Solar Garden Interest to another Customer, who shall apply that interest to another Premises within Utilities' electric service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements under the Community Solar Garden Facility Customer Qualifications section of this rate schedule for the new Premises.

If a Customer fails to transfer their Solar Garden Interest prior to ending electric service with Utilities, then the Customer's Solar Garden Interest shall cease to be applied to any Customer electric account. In consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, any electric generating output of the Community Solar Garden Facility shall become the property of Utilities at no cost to Utilities from the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until the date that:

- A. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or
  
- B. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

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## **ELECTRIC RATE SCHEDULES**

### **COMMUNITY SOLAR GARDEN PROGRAM**

An existing Customer Solar Garden Interest may be transferred to another Customer at any time subject to the following conditions:

- A. The existing Customer must transfer the entire Solar Garden Interest. If the new Customer receives only part of the total Solar Garden Interest being transferred then the remaining capacity will enter into an unsubscribed state with no Customer Credit applied until additional subscribers are found.
- B. New Customer Solar Garden Interests shall be sized as defined in the Customer Solar Garden Facility section contained herein.

The following documentation shall be submitted to Utilities to complete the Solar Garden Interest transfer process:

- A. Release of Customer Community Solar Garden Interest,
- B. Community Solar Garden New Subscriber Qualification Form, and
- C. A copy of the contract covering the new Solar Garden Interest between the new Customer and the Solar Garden Facility.

### **FACILITY OBLIGATIONS**

On or before the 10th business day after the interconnection date, a Community Solar Garden Facility will be required to confirm all Customers participating in the Community Solar Garden. Each of those Customers must have met all requirements as defined in the Community Solar Garden Customer Subscriber form. This confirmation will be accomplished via approved electronic interactions between Utilities and the Community Solar Garden Facility.

On or before the 5th business day of each subsequent calendar month Utilities will provide the Community Solar Garden Facility with a bill stating the total electric generating output of the Community Solar Garden Facility. The electric generating output of the Community Solar Garden Facility shall be determined by subtracting the previous month's meter read from the current months meter read, or such other monthly period as defined by Utilities. On or before the 7th business day after Utilities mails the bill, the Community Solar Garden Facility must electronically verify the electric generating output prior to Utilities applying the appropriate credits to the applicable Customers' bills.

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**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

Additionally, the Community Solar Garden Facility shall provide, through approved electronic interactions with Utilities, any Customer additions, transfers, or account changes. If any transfer or change of information is not provided by the Community Solar Garden Facility to Utilities in the time frame identified herein, then Utilities shall not be required to comply with the Customer Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide retroactive credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

**UNSUBSCRIBED POWER**

The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Tariff. Any electric generating output of the Community Solar Garden Facility that is a) received into Utilities' Electric System, and b) not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall be purchased by Utilities for a period of one calendar year from the date the Community Solar Garden Facility is interconnected. At the end of one year, the purchase of unsubscribed power will be solely determined by Utilities. Utilities shall not be obligated to purchase unsubscribed power from a Community Solar Garden Facility after expiration of the one year period described herein.

At the date of interconnection of a Community Solar Garden Facility, Utilities and the Solar Garden Facility will determine the amount of capacity (kW AC) that remains unsubscribed. Utilities will purchase the energy (kWh AC) produced by the agreed amount of unsubscribed capacity for one calendar year from the interconnection date subject to the following:

- A. As the remaining capacity is subscribed, the energy purchased by Utilities will be reduced by an equivalent amount.
- B. If, at any time, previously subscribed capacity becomes unsubscribed, the energy produced by that capacity will not be purchased by Utilities.

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**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

**UNSUBSCRIBED POWER PURCHASE RATE**

The purchase rate for unsubscribed power from qualifying Facilities will be Utilities' average monthly purchase power cost during the previous calendar year as per Utilities' recorded monthly purchase power costs. For unsubscribed power not purchased by Utilities as described above, in consideration of Utilities accepting into Utilities' Electric System the unsubscribed generation and adjusting Utilities' Electric System operations to accept such unsubscribed electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost, any such unsubscribed electric generation and all Renewable Energy Credits.

**CUSTOMER CREDIT**

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute a Customer credit as provided herein. Such credit shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule.

Electric power utilization as presented on each Customer's bill shall not be revised to account for any Customer credit, and any electric peak demand charge payable shall not be revised due to the Customer credit or any electric power consumption offset by such Customer credit.

The Customer credit shall be computed by multiplying each Community Solar Garden Facility Customer's percentage interest of the monthly kWh production of the Community Solar Garden Facility with the applicable amount listed in the Rate Table.

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and will rely on that information when computing the customer credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If within 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility, as required under this rate schedule to compute customer credits, the Community Solar Garden Facility delivers to Utilities corrections to previously submitted information together with a written explanation of why such correction is necessary and appropriate, and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make reasonable efforts to revise any customer credits previously applied to Customer bills that utilized the incorrect information.

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## **ELECTRIC RATE SCHEDULES**

### **COMMUNITY SOLAR GARDEN PROGRAM**

A Customer credit in excess of the monthly utility bill for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any Customer credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

#### **PERFORMANCE BASED INCENTIVE**

The PBI applicable to each kWh generated by the qualifying Community Solar Garden Facility under this rate schedule shall be in effect and remain fixed for a period of 20 years from the date the Community Solar Garden Facility receives approval to interconnect from Utilities. The PBI will be reflected on the Customer's monthly bill. The total PBI, not a portion, may be assigned for the 20-year period to the Community Solar Garden Facility by a Customer, or may be credited as a line-item credit on the Customer's monthly utility bill. If a Customer assigns the associated PBI to a Community Solar Garden Facility, the Customer may not change the PBI assignment.

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute the Customer PBI adjustment. The PBI shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule, or paid on a monthly basis to the assignee demonstrated in the Customer's contractual agreement with the Community Solar Garden Facility.

The PBI adjustment shall be computed by multiplying each Customer's monthly kWh production from the Community Solar Garden Facility with the PBI amount agreed upon in the RFP process and resulting contract between Utilities and the Community Solar Garden Facility.

#### **RENEWABLE ENERGY CREDITS**

In consideration for payment of a PBI all Renewable Energy Credits become property of Utilities for the term agreed upon in the executed Interconnection Agreement and any renewal or extension to the Interconnection Agreement.

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**ELECTRIC RATE SCHEDULES**

**COMMUNITY SOLAR GARDEN PROGRAM**

**RATE**

The rate applicable to each kilowatt hour shall be determined by the Customer's applicable rate class as found in the Rate Table. The credit rate for each applicable Customer rate class will be calculated using the following formula: (Non-fuel generation) + (Capacity) + (ECA)

The tariff will be revised in accordance with the applicable rules and regulations governing these Tariffs as approved by the City Council.

The Customer credit will be based on calculating the cost of service for each electric service Customer's rate class. This Customer credit will be adjusted as applicable with Utilities' electric rate case filings.

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer's Premises.

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Resolution No. 60-18



**ELECTRIC RATE SCHEDULES**

**GREEN POWER SERVICE**

**AVAILABILITY**

Available through enrollment or by contract, as noted below, in Utilities’ service territory to Customers on any electric rate schedule who want to receive a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first come, first serve basis, and is limited to 12,000,000 kWh monthly. Customers receiving service under this rate schedule will elect a percentage of their monthly energy to be subject to the Green Power Service rate. Customers may subscribe in 10% increments up to 100%. Minimum subscription for Residential Service is 30%.

**TERMS AND CONDITIONS**

Customer’s consumption measured in kWh and subject to the ECA, will be adjusted downward by the subscribed percentage of total Green Power Service usage. Customers on Time-of-Day Rate Schedules will have both their measured On-Peak and Off-Peak kWh consumptions subject to the ECA adjusted downward by the elected Green Power Service percentage.

Eligible Customers whose elected Green Power Service percentage is expected to be less than a monthly quantity of 15,000 kWh may enroll in Green Power Service and may terminate participation at any time. Eligible Customers whose elected Green Power Service percentage is expected to equal or exceed a monthly quantity of 15,000 kWh will enroll in Green Power Service through execution of a contract with Utilities. The initial contract period shall be 12 months. As long as the Customer continues to meet eligibility requirements, the contract shall be automatically renewed for additional 12-month terms. After the initial 12-month term, the Customer may terminate and disenroll from Green Power Service by providing Utilities with 30-day written notice.

Customers participating in this service shall receive the benefit of the Renewable Energy Credits (RECs). Participating contract customers may elect to have the RECs transferred to them. Utilities will retire applicable RECs for Customers whose elected participation is less than 15,000 kWh per month.

**RATE**

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: November 8, 2022  
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Resolution No. 185-22

**ELECTRIC RATE SCHEDULES**

**ELECTRIC VEHICLE PUBLIC CHARGING SERVICE – TIME-OF-DAY**

**AVAILABILITY**

Available for electric vehicle charging at applicable Utilities' charging stations. Service under this rate schedule is not available at charging stations owned by any non-Utilities entity.

**RATE**

See Rate Table for applicable charges.

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## **ELECTRIC RATE SCHEDULES**

### **INTERRUPTIBLE SERVICE**

#### **AVAILABILITY**

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

#### **INTERRUPTION**

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

#### **CREDIT DETERMINATIONS**

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) Rate Schedule, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

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## **ELECTRIC RATE SCHEDULES**

### **INTERRUPTIBLE SERVICE**

#### **SERVICE CONSIDERATIONS**

Utilities, in its sole discretion, will determine if service can be interrupted using existing Utilities' switches or controls without impact to other Customers. Utilities may require remote control equipment to be installed on Utilities' system at the Customer's expense, to enable Utilities to directly interrupt the Customer's service.

Customers are responsible for all costs to upgrade the remote-control equipment required to enable Utilities to directly interrupt Customer load. Utilities will provide to customers requesting this service the estimated cost to install remote control equipment necessary to receive such service. The equipment cost estimate will be valid for 90 days from the date of issuance. Procurement of remote-control equipment will be initiated after Customers have paid all remote-control equipment cost. Utilities and Customer will work together to coordinate the installation of remote-control equipment. Customers must submit a completed signed Interruptible Service Agreement (ISA) prior to commencing service under this schedule.

#### **RATE**

See Rate Table for applicable credits. Customers selecting Interruptible Service will pay the rates applicable to the appropriate rate schedule. All other terms and conditions of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Utilities to be in compliance with Utilities' Electric Service Standards.

#### **INTERRUPTIBLE SERVICE AGREEMENT PERIOD**

Unless otherwise specified, the initial contract period is from the ISA Service Start Date to December 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each January 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming ISA year. In the event a Customer terminates interruptible service, moving to firm service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

If a Customer is no longer eligible or fails to comply with the terms of Interruptible Service, the contract for Interruptible Service shall not renew at the close of the contract renewal date conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

Approval Date: November 8, 2022  
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Resolution No. 185-22

<b>ELECTRIC RATE SCHEDULES</b>
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<b>INTERRUPTIBLE SERVICE</b>
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**LIMITATION OF LIABILITY**

In addition to limitation of liability contained elsewhere in Utilities Rules and Regulations, Customers taking service under this rate schedule shall agree to indemnify and save harmless Utilities from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under this rate schedule or from the operation of the interruption control and switching equipment.

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