NATURAL GAS RATE SCHEDULES

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Residential Service – Firm (G1R) – Sheet No. 4					
Access and Facilities Charge, per day	$0.3943	$0.4093	$0.4249	$0.4410	$0.4578
Access and Facilities Charge, per Ccf	$0.2047	$0.2125	$0.2206	$0.2290	$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Commercial Service – Small Firm (G1CS) – Sheet No. 5					
Access and Facilities Charge, per day	$0.3943	$0.4093	$0.4249	$0.4410	$0.4578
Access and Facilities Charge, per Ccf	$0.2047	$0.2125	$0.2206	$0.2290	$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6					
Large Commercial Service Standard Option (G1CL)					
Access and Facilities Charge, per day	$0.7872	$0.8273	$0.8695	$0.9138	$0.9604
Access and Facilities Charge, per Ccf	$0.1857	$0.1952	$0.2052	$0.2157	$0.2267
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Large Commercial Service Monthly Index Option (G8M)					
Gas Cost, per Ccf – Sheet No. 3.1	Index				

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per day	$0.7872	$0.8273	$0.8695	$0.9138	$0.9604
Access and Facilities Charge, per Ccf	$0.1857	$0.1952	$0.2052	$0.2157	$0.2267
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Large Commercial Service Seasonal Option (G1S)					
Access and Facilities Charge, per day	$0.7872	$0.7919	$0.7967	$0.8015	$0.8063
Access and Facilities Charge:					
Winter (November - April), per Ccf	$0.1487	$0.1496	$0.1505	$0.1514	$0.1523
Summer (May - October), per Ccf	$0.0498	$0.0501	$0.0504	$0.0507	$0.0510
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Industrial Service – Interruptible (G2I, G3M) – Sheet No. 7					
Standard Option (G2I)					
Access and Facilities Charge, per day	$5.7528	$5.9829	$6.2222	$6.4711	$6.7299
Access and Facilities Charge, per Mcf	$0.9010	$0.9370	$0.9745	$1.0135	$1.0540
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (G3M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per day	$5.7528	$5.9829	$6.2222	$6.4711	$6.7299
Access and Facilities Charge, per Mcf	$0.9010	$0.9370	$0.9745	$1.0135	$1.0540
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2					
Gas Cost, per Mcf – Sheet No. 3.1	Daily Index				
Access and Facilities Charge, per day	$131.2702	$136.5210	$141.9818	$147.6611	$153.5675
Access and Facilities Charge, per Mcf	$0.6700	$0.6968	$0.7247	$0.7537	$0.7838
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Unauthorized, per Mcf	Sheet No. 2.6				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Industrial Transportation Service – Firm (G4T) – Sheet No. 8					
Initial Service Fee (one time)	$25,000.00				
Transportation Charges:					
Customer Charge, per day	$24.5199	$25.0839	$25.6608	$26.2510	$26.8548
Meter Charge per meter, per day	$0.3349	$0.3426	$0.3505	$0.3586	$0.3668
Transportation Demand Charge, per MDQ Mcf, per day	$0.1820	$0.1862	$0.1905	$0.1949	$0.1994

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Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Transportation Commodity Charge, per Mcf	$0.9640	$0.9862	$1.0089	$1.0321	$1.0558
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details					
Daily Balancing Charges:					
Daily Balancing Demand Charge, per MDQ Mcf, per day	Sheet No. 2.6				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Sheet No. 2.6				
Monthly Balancing Charge – Cash-Out:					
Under-deliveries, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Contract Service – Military Firm (GCS-FIRM, GCS-G6M) – Sheet No. 9					
Standard Option (GCS-FIRM)					
Access and Facilities Charge, per day	$14.5375	$15.1190	$15.7238	$16.3528	$17.0069
Access and Facilities Charge, per meter, per day	$0.3465	$0.3604	$0.3748	$0.3898	$0.4054
Access and Facilities Charge, per Mcf	$1.8280	$1.9011	$1.9771	$2.0562	$2.1384
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Monthly Index Option (GCS-G6M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	$14.5375	$15.1190	$15.7238	$16.3528	$17.0069

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per meter, per day	$0.3465	$0.3604	$0.3748	$0.3898	$0.4054
Access and Facilities Charge, per Mcf	$1.8280	$1.9011	$1.9771	$2.0562	$2.1384
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10					
Standard Option (GCS-INTS)					
Access and Facilities Charge, per day	$15.1403	$15.7459	$16.3757	$17.0307	$17.7119
Access and Facilities Charge, per Mcf	$0.8860	$0.9214	$0.9583	$0.9966	$1.0365
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (GCS-G7M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	$15.1403	$15.7459	$16.3757	$17.0307	$17.7119
Access and Facilities Charge, per Mcf	$0.8860	$0.9214	$0.9583	$0.9966	$1.0365
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Cost Adjustment (GCA) – Sheet No. 11	
GCA, per Ccf (G1R), (G1CS), (G1CL), (G1S)	$0.1994
GCA, per Mcf (G2I), (GCS-FIRM), (GCS-INTS)	$1.9940

NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Gas Capacity Charge (GCC) – Sheet No. 12	
Residential Service – Firm (G1R), per Ccf	$0.0802
Commercial Service – Small Firm (G1CS), per Ccf	$0.0802
Commercial Service – Large Firm (G1CL), per Ccf	$0.0749
Commercial Service – Large Firm (G8M), per Ccf	$0.0749
Commercial Service – Large Firm (G1S), per Ccf	$0.0366
Industrial Service – Interruptible (G2I), per Mcf	$0.3660
Industrial Service – Interruptible (G3M), per Mcf	$0.3660
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	$0.2642
Contract Service – Military Firm (GCS-FIRM), per Mcf	$0.7490
Contract Service – Military Firm (GCS-G6M), per Mcf	$0.7490
Contract Service – Military Interruptible (GCS-INTS), per Mcf	$0.3660
Contract Service – Military Interruptible (GCS-G7M), per Mcf	$0.3660
G3D Daily Balancing Charges – Sheet No. 7.2	
Daily Balancing Commodity Charge – In-Band, per Mcf	$0.0403
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	$0.3922
Daily Balancing Commodity Charge – Unauthorized, per Mcf	$2.0268
G4T Daily Balancing Charges – Sheet No. 8	
Daily Balancing Demand Charge, per MDQ Mcf, per day	$0.0123
Daily Balancing Commodity Charge – In-Band, per Mcf	$0.0468
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	$2.5000
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Overrun Index
Monthly Balancing Charge – Cash-Out:	
Under-deliveries, per Mcf – Sheet No. 3.1	$0.7114 + 110% of Index 1
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	90% of Index 2

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Colorado Clean Heat Plan Charge – Sheet No. 13	
Residential Service – Firm (G1R), per Ccf	$0.0125
Commercial Service – Small Firm (G1CS), per Ccf	$0.0125
Commercial Service – Large Firm (G1CL), per Ccf	$0.0050
Commercial Service – Large Firm (G8M), per Ccf	$0.0050
Commercial Service – Large Firm (G1S), per Ccf	$0.0050
Industrial Service – Interruptible (G2I), per Mcf	$0.0500
Industrial Service – Interruptible (G3M), per Mcf	$0.0500
Industrial Service – Interruptible Prescheduled (G3D), per Mcf	$0.0500
Contract Service – Military Firm (GCS-FIRM), per Mcf	$0.0500
Contract Service – Military Firm (GCS-G6M), per Mcf	$0.0500
Contract Service – Military Interruptible (GCS-INTS), per Mcf	$0.0500
Contract Service – Military Interruptible (GCS-G7M), per Mcf	$0.0500

NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Natural Gas Integrity Federal Compliance Charge (NGIFCC) – Sheet No. 14	
NGIFCC, per day (G1R), (G1CS)	$0.2848
NGIFCC, per day (G1CL), (G8M), (G1S), (G2I), (G3M), (G3D), (G4T), (GCS-FIRM), (GCS-G6M), (GCS-INTS), (GCS-G7M)	$0.5999

NATURAL GAS RATE SCHEDULES

GENERAL

BILLING UNITS

The unit of volume for the purpose of measurement will be a cubic foot of gas at a temperature base of 60 degrees Fahrenheit, a pressure base of 12.01 pounds per square inch absolute (PSIA), and an average local atmospheric pressure of 11.76 PSIA, except for the United States Air Force Academy, which will reflect an average atmospheric pressure of 11.46 PSIA for the heat plant meters and base entrance master meters. United States Air Force Academy Contract Service – Military Firm and Interruptible Rate Schedule volumes will be corrected to 12.01 PSIA pressure base unit of volume for billing.

Commercial Service – Firm (G8M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence.

Industrial Service – Interruptible (G2I, G3M), Interruptible Prescheduled (G3D)

Gas volumes will be corrected for pressure, temperature, the deviation from Boyle's Law and other factors as necessary for accurate measurement. The following definitions will apply:

Base Volume:	Average Daily Volumes equal to the contract monthly volumes divided by the number of days in the month.
Metered Volumes:	Volumes at the Customer's meter.
Interruption:	Days when Customer is notified that there is no or reduced system capacity or supply, whether on Colorado Interstate Gas Company (CIG) or Utilities, to deliver gas to Customer.

The estimated volume of gas that the Customer would reasonably expect to use each month will be specified in the contract. This estimated monthly volume will be the basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence.

Contract Service – Military Firm (GCS-Firm, GCS-G6M)

The estimated volume of gas that the Customer would reasonably expect to use each month under the Monthly Index Rate Option will be specified by contract. This estimated monthly volume will be the

basis for which monthly purchases for the Customer will be made. These monthly volumes will be set by Utilities with the Customer's concurrence. If more than one primary sales gas meter serves a military installation, the meters will be totalized.

GAS DAY

Gas Day is a period of 24 consecutive hours commencing and ending at 9:00 a.m. Central Clock Time (CCT) (8:00 a.m. Mountain Clock Time (MCT)), adjusted for Daylight Savings Time when appropriate. "Clock Time" indicates that Utilities will adjust its Gas Day to reflect changes for Daylight Saving time.

INDICES

Monthly Index (G8M, G3M, GCS-G6M, GCS-G7M)
Index is the first of the month index gas price as published in "Inside FERC's Gas Market Report" for the average of CIG (Rocky Mountains) and Cheyenne Hub. This published Index price will be converted to the applicable Ccf or Mcf at 12.01 PSIA basis for billing purposes.

Daily Index (G3D)
Daily Index is the gas price for the date of delivery as published in the Platts Gas Daily Report for the higher of CIG (Rocky Mountains) or Cheyenne Hub. The published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 1 (G4T)
Index 1 is the higher of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is higher. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

Index 2 (G4T)
Index 2 is the lower of the first of the month Inside FERC Gas Market Report index gas price or Gas Daily daily gas midpoint gas price that occurs during a month at either CIG (Rocky Mountains) or Cheyenne Hub, whichever is lower. This published Index price will be converted to Mcf at 12.01 PSIA basis for billing purposes.

NATURAL GAS RATE SCHEDULES

GENERAL

Overrun Index (G2I, G3M, G3D, G4T, GCS-INTS, GCS-G7M)

The Unauthorized Overrun Charge and Daily Balancing Commodity Charge Restricted Delivery Day (RDD) Event will be the highest of $40.00 per Mcf, first of the month index gas price as published in "Inside FERC's Gas Market Report," or the Daily Index for date of gas delivery as published in the Platts Gas Daily Report. The published Index prices will be the average of CIG (Rocky Mountains) and Cheyenne Hub converted to Mcf at 12.01 PSIA basis for billing purposes.

RATE OPTIONS

Customers may elect a rate option as more fully set forth on subsequent Natural Gas Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to October 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each November 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on October 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Gas, and if applicable, the conditions of:

A. any associated contract,
B. the City Code of the City of Colorado Springs,
C. the Colorado Revised Statutes,
D. City Ordinances

NATURAL GAS RATE SCHEDULES

RESIDENTIAL SERVICE – FIRM (G1R)

AVAILABILITY

Available in Utilities' gas service territory for general residential purposes. Whether or not the end use of the gas service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE

See Rate Table for applicable charges.

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NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – SMALL FIRM (G1CS)

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) does not exceed 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities' approval.

RATE

See Rate Table for applicable charges.

NATURAL GAS RATE SCHEDULES

COMMERCIAL SERVICE – LARGE FIRM (G1CL, G8M, G1S)

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period Ccf divided by the number of days in the billing period) is greater than 10 Ccf in any of the last 12 billing periods. Master meters will not be installed without Utilities' approval.

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (G1CL)

B. Monthly Index Option (G8M)
Available under separate contract.

C. Seasonal Option (G1S)
Available under separate contract, Customers electing this option must consume 37% or more of their 12 billing periods Ccf during the Summer period (May through October).

RATE

See Rate Table for applicable charges.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

AVAILABILITY

Available by contract in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit. Master meters will not be installed without Utilities' approval.

Customer shall provide a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Customer will coordinate the installation of measurement equipment and connection of the 120-volt circuit to communication equipment with Utilities. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, in Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE (G2I, G3M)

INTERRUPTIBLE SERVICE AGREEMENT

Unless otherwise specified, the initial contract period is from the Interruptible Service Agreement (ISA) Service Start Date to October 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 60 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming ISA year.

CONVERSION TO FIRM SERVICE

Customer requests to convert to firm service are conditional on Utilities' capacity availability.

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (G2I)

B. Monthly Index Option (G3M)

RATE

See Rate Table for applicable charges.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

AVAILABILITY

Available in Utilities' gas service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit who: (a) connect directly to Utilities' 150 pounds-per-square-inch-gauge (PSIG) or higher distribution system; (b) have connected daily load of at least 25,000 Mcf at 12.01 PSIA; and (c) consume 50% or more of their total 12 billing period Mcf during the Summer period of May through October. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Service under this rate schedule is subject to availability on a first come, first serve basis and is limited to a maximum daily volume of 110,000 Mcf at 12.01 PSIA.

CURTAILMENT

Utilities may require Customer to install remote control equipment, at the Customer's expense, to enable Utilities to directly curtail Customer usage. If Customer fails to curtail during a declared curtailment event, Customer is subject to Utilities' intervention either through remote control or onsite shut-off of gas supply to the Customer's meter or equipment without advance notice. Service under this rate schedule will be subordinate to all firm gas sales, firm gas transportation services, and interruptible services. Customer is required to have functional backup equipment and fuel with the ability to maintain functionality during a curtailment lasting for a minimum of 24 hours. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and/or has a history of two or more failed curtailments in a heating season during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

SERVICE CONSIDERATIONS

Customers receiving service under this rate schedule are responsible for all costs to upgrade the measurement and communication equipment required to measure hourly consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument and communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Eligible Customers must submit a completed signed Interruptible Prescheduled Service Agreement (IPSA) and pay all costs to upgrade the required measurement equipment prior to commencing service under this schedule. Service will start no later than 120 days after those obligations are met. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates.

System availability may be impacted by either planned or unplanned outages, or critical balancing conditions on the CIG system. Customer will be notified of such events. In the event a Customer terminates interruptible prescheduled service, moving to firm or interruptible service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

PRESCHEDULING

Customers receiving service under this rate schedule are required to establish a Maximum Daily Quantity (MDQ) under the IPSA. Customers are required to nominate daily gas supplies by email or phone to designated Utilities Energy Supply Department personnel. Customer nominations may not exceed their MDQ. Nominations are due by 9:00 a.m. CCT (8:00 a.m. MCT), on the day prior to metered deliveries. The daily quantity nominated will be reviewed by Utilities to determine if sufficient capacity or supply, whether on CIG or Utilities' system, is forecasted for the following Gas Day. If the nomination is accepted by Utilities, the nominated quantities establish the Customer's Final Scheduled Volumes (FSV). If no or reduced system capacity is forecasted, Utilities will notify the Customer of the maximum allowable FSV by 4:30 p.m. on the day prior to its effectiveness. The Customer is responsible for re-nominating daily quantities by 5:00 p.m. for the following Gas Day at quantities no greater than the maximum allowable FSV.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

INTRADAY NOMINATIONS

Intraday nominations submitted by email or phone to designated Utilities Energy Supply Department personnel will be considered and may or may not be accepted depending on supply availability, supply or load conditions, storage capacity or availability, capacity on the CIG system, and CIG intraday nomination cycles.

DAILY BALANCING

A Customer's Imbalance will be calculated by subtracting the Metered Volume from the FSV. If, on any Gas Day, the absolute value of a Customer's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes outside the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge. If, on any Gas Day, the absolute value of Imbalance Volumes results in Critical Condition Daily Unauthorized Overrun charges on the CIG System, the resulting Imbalance volumes will be subject to Utilities' Unauthorized Daily Balancing Commodity Charge. Injection imbalances resulting from curtailment or interruption will not be subject to balancing charges.

Utilities may order an intraday partial curtailment if volumes are expected to exceed nominations by 10%.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer during a partial or full curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

RATE

See Rate Table for applicable charges.

Approval Date: November 23, 2021
Effective Date: January 1, 2022
Resolution No. 182-21

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

MAXIMUM DELIVERY QUANTITY ADJUSTMENT

If a Customer's MDQ is exceeded by the Metered Volumes on any Gas Day, such Customer's MDQ will be increased to the new highest Metered Volume provided system capacity is available.

INTERRUPTIBLE PRESCHEDLED SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the IPSA Service Start Date to October 31st. Unless otherwise stated, the IPSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming IPSA year.

NOTIFICATION AND CHANGES

An Interruptible Prescheduled Customer shall notify Utilities in writing of its request to make additions or changes to its service under this rate schedule. Notification shall include Customer name, IPSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the IPSA, the requested changes will become effective on a mutually agreeable date between Utilities and the Customer; provided however that service will start no later than 120 days after the IPSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability.

To terminate Interruptible Prescheduled Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the IPSA Renewal Date.

DEFINITIONS

CRITICAL IMBALANCE VOLUMES: Daily over/under metered volumes that result in Critical Condition Unauthorized charges on the CIG System.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL SERVICE – INTERRUPTIBLE PRESCHEDULED (G3D)

CONNECTED LOAD: The daily connected load amount is the hourly rated load times 24 for functional natural gas equipment used in the Customer's normal operation. Reserve or standby equipment will not be counted in the load calculation. Customers with multiple site locations may aggregate individual site loads as a part of meeting the minimum load threshold. Customer must be the owner/operator of the business and not a third-party provider.

FINAL SCHEDULED VOLUMES: Final volumes scheduled by Customer Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

IMBALANCE OR IMBALANCE VOLUMES: The Final Scheduled Volumes less the Metered Volumes on a given Gas Day.

IN-BAND VOLUMES: Daily imbalance volumes with absolute value less than or equal to 10% of the daily scheduled volumes.

IPSA RENEWAL DATE: Automatic yearly renewal date of the IPSA effective November 1st.

IPSA SERVICE START DATE: The first day of the month that interruptible prescheduled service begins under the IPSA.

LOST AND UNACCOUNTED FOR GAS (L&U): L&U gas is consumed by Utilities distribution system and is not part of the Metered Volumes. Utilities will add the L&U to the Metered Volumes for billing purposes. L&U is currently 1.6%, customer shall calculate its nomination on Utilities' system to include L&U.

METERED VOLUMES: Volumes provided to the Customer's meter in Mcf at 12.01 PSIA.

MEASUREMENT: All volumes will be measured on a Mcf basis at the standard billing base pressure of 12.01 PSIA.

OUT-OF-BAND VOLUMES: Daily imbalance volumes with absolute value greater than 10% of the daily scheduled volumes.

Approval Date: November 23, 2021
Effective Date: January 1, 2022
Resolution No. 182-21

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

AVAILABILITY

Available to individually metered Customers who are not on a Residential Service Rate Schedule and who have contracted for an alternate source of gas supply and have requested Utilities to transport such alternate gas for the Customer's account. The alternate source of gas supply must be delivered into Utilities' system by firm transportation capacity on the CIG system that is verifiable to Utilities' satisfaction. The Customer must provide proof of capacity on the CIG system equal to 100% of MDQ each year prior to annual contract renewal. Service hereunder is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers. Customers interested in participating in G4T gas transportation service shall submit a written request for service to include Shipper name, account number(s), billing information, and other information as Utilities may deem appropriate. Utilities will provide to customers requesting this service the cost to upgrade the measurement and appurtenant equipment necessary to receive such service. The measurement equipment upgrade cost will be valid for 12 months from date of issuance.

SERVICE CONSIDERATIONS

Transportation Customers are responsible for all costs to upgrade the measurement and communication equipment required to measure daily consumption. Customer shall provide at its sole cost a dedicated 120-volt circuit prior to installation of the instrument communication equipment. Utilities and Customer will work together to coordinate the installation of measurement equipment and connection of the 120-volt circuit to the communication equipment. Customers must submit a completed signed Transportation Service Agreement (TSA), pay the Initial Service Fee, and pay all costs to upgrade the required measurement equipment in order to qualify for service under this schedule. Service will start no later than 120 days after the TSA is executed, the Initial Service Fee is paid in full, and measurement equipment upgrade costs are paid in full to Utilities, subject to equipment availability. The measurement equipment must be operational and ready for service at least 45 days prior to the requested service date. Customer must maintain continuous electric service to the gas measurement equipment. A Restoration of Service fee according to Utilities Rules and Regulations section I.B. will be charged for any Customer caused outage that Utilities investigates. Gas system availability may be impacted by either planned or unplanned outages. Shipper will be notified of such events. In the event a Customer terminates transportation service, returning to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

DAILY BALANCING

A Shipper's Imbalance will be calculated by subtracting the Metered Delivered Volume from the Final Scheduled Delivered Volume.

Approval Date: November 23, 2021
Effective Date: January 1, 2022
Resolution No. 182-21

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

If, on any Gas Day, the absolute value of a Shipper's Imbalance is less than or equal to 10% of the Metered Delivered Volume then the absolute value of the Imbalance will be subject to the In-Band Daily Balancing Commodity Charge. On any Gas Day when the absolute value of the Imbalance is more than 10% of the Metered Delivered Volume, the absolute value of the Imbalance Volumes within the 10% threshold will be subject to the In-Band Daily Balancing Commodity Charge and the absolute value of any Imbalance Volumes in excess of the 10% threshold will be subject to the Out-of-Band Daily Balancing Commodity Charge.

RESTRICTED DELIVERY DAY (RDD) EVENTS

In the event a condition is developing that may require the implementation of an RDD Event, or circumstances are present that significantly increase the likelihood that such conditions will develop, Utilities will undertake reasonable efforts to notify Shippers and their agents of the developing conditions or circumstances to provide Shippers the time and opportunity to take steps to address the condition. The RDD Event will commence with a NAESB gas pipeline nomination cycle specified in the notification. The RDD Event will end at a time specified in a separate notification. During an RDD Event, all four NAESB pipeline nomination cycles will be available to G4T customers to balance their Metered Delivered Volumes and Final Scheduled Delivered Volumes. Shippers must execute intraday nominations to align Final Scheduled Quantities with expected demand. In the event Utilities declares an RDD Event, Utilities will attempt to notify Shippers and their Agents by 4:00 p.m. the day prior to its effectiveness. However, Utilities may call an RDD Event at any time for any and all Shippers and their Agents, including for specific Shippers and their Agents that Utilities reasonably believes are causing the condition necessitating the RDD.

For deliveries during an RDD-General Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries and/or Under Deliveries in excess of 10% of the Metered Delivered Volumes will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Long) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply. Over Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Under Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

For deliveries during an RDD-Directional (Short) Event, the Daily Balancing Charges and provisions set forth above shall continue to apply.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

Under Deliveries will be assessed a charge equal to the Daily Balancing Commodity Charge – RDD Event. RDD Event charges will not be assessed for Over Deliveries. RDD Event charges will be assessed in addition to any other balancing charges that may apply.

MONTHLY BALANCING

At the end of each Gas Month, the total of daily positive and negative Imbalances that have accumulated throughout the Gas Month, both In-Band and Out-of-Band, will be netted and Cashed Out to zero.

Utilities will determine the Cash Out quantity applicable to each Shipper/Agent through the last day of the Gas Month. Utilities and Shipper/Agent will Cash Out by applying the applicable Monthly Balancing Charges for either under deliveries or over deliveries to the final Cash Out quantity.

Utilities shall either credit or charge the applicable transportation billing account to reflect the Cash Out amounts due either Shipper/Agent or Utilities, respectively. All Imbalances accrued will be resolved to zero at the end of each Gas Month. Imbalances shall not be carried over.

OPTIONAL SERVICE

Shipper may, with an Aggregator, participate in Aggregation as defined in the transportation terms and conditions contained within Utilities' Rules and Regulations. Individual Shipper's MDQ will remain in effect and may not be aggregated to avoid MDQ Overrun Charges. The Aggregation Pool will be considered as one Shipper for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Shipper nominations and consumption will be summed and treated as if they were one Shipper.

Under this aggregation service, the Monthly and Daily Balancing Charges are billed to the Aggregator for the Aggregation Pool, rather than being billed to the Shipper.

INITIAL SERVICE FEE

In order to qualify for service under this rate schedule a one-time Initial Service Fee is required of each participating Customer.

MAXIMUM DELIVERY QUANTITY ADJUSTMENT AND OVERRUN CHARGES

If a Shipper's MDQ is exceeded by the Metered Delivered Volumes on any Gas Day, such Shipper's MDQ will be increased to the new highest Metered Delivered Volume provided system capacity is

available. Such increased MDQ will become effective immediately and applied for the current billing month. The Shipper's Maximum Receipt Quantity (MRQ) is equal to the MDQ + L&U and shall be increased proportionately.

MDQ Overrun Charge: In the event the Metered Delivered Volume exceeds the MDQ, an MDQ Overrun Charge will be applied. The MDQ Overrun Charge will be calculated based on the difference between the maximum Metered Delivered Volume during the billing month minus the current MDQ multiplied by the number of days from either the TSA Service Start Date or the most recent TSA Renewal Date to the end of the previous Gas Month multiplied by the Transportation Demand Charge. The overrun volumes will not be less than zero on any day. If a Shipper nominates an amount that results in their balancing band exceeding their MDQ, the balancing service will be provided. Any balancing service provided resulting in daily Metered Delivered Volumes exceeding the Shipper's existing MDQ will result in the Shipper's MDQ being increased to the higher daily Metered Delivered Volume along with the MDQ Overrun Charge.

Shipper may request in writing for Utilities to increase Shipper's MDQ. Providing that system capacity is available, a Shipper's MDQ will be increased effective the beginning of the following month.

Shipper may request in writing for Utilities to decrease Shipper's MDQ. Upon receipt of any such written request, Utilities will review and evaluate Shipper's usage history and may grant a reduction of a Shipper's MDQ if, at its sole discretion, Utilities determines a lower MDQ is justified based on Shipper's inability to utilize the existing MDQ level under any conditions.

RATE

See Rate Table for applicable charges.

TRANSPORTATION SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the TSA Service Start Date to October 31st. Unless otherwise stated, the TSA shall automatically renew for an additional 12-month contract period each November 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the November 1st renewal date that Customer elects not to renew for the upcoming TSA year.

NOMINATION PROCESS

Shippers under this rate schedule are required to nominate daily gas supplies from Utilities' Receipt Point to their individual delivery point using Utilities' electronic bulletin board (EBB). Shipper nominations

may not exceed their MRQ. Nominations are due by 1:00 p.m. CCT (12:00 p.m. MCT), on the day prior to metered deliveries. Utilities will confirm these (NAESB cycle 1) nominations with CIG daily by 4:30 p.m. CCT (3:30 p.m. MCT) or as may otherwise be required under CIG's tariff. Utilities will confirm the same quantity of gas nominated on its EBB with the upstream nomination on CIG for deliveries from CIG to Utilities. The daily quantity nominated on Utilities' EBB will be accepted as the maximum quantity deliverable into Utilities' distribution system for the following Gas Day. However, upstream nominations on CIG may be adjusted in CIG's remaining nomination cycles to attempt to meet any shortfall in nominated quantities on CIG compared to Utilities.

All nominations on Utilities' EBB are expected to be made in good faith to match the amount of anticipated actual consumption of the G4T Shippers for whom the nominations are being made. Utilities shall have the right, at its sole discretion, not to confirm any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly Cash Out, or when Utilities determines its system reliability is being jeopardized.

NOTIFICATION AND CHANGES TO TRANSPORTATION

A Transportation Customer shall notify Utilities in writing of its request to make additions or changes to its service under this G4T gas transportation rate schedule. Notification shall include Shipper name, TSA #, account number(s), billing information and other information as Utilities may deem appropriate. Any such request shall take place as hereinafter described.

For additions of meters to the contract, the requested changes will become effective on a mutually agreeable date between CSU and the Transportation Customer; provided however that service will start no later than 120 days after the TSA amendment is executed and all measurement equipment costs are paid to Utilities, subject to measurement equipment availability. The Shipper shall concurrently increase delivery capacity on the CIG system and request Utilities in writing to increase the Shipper's MDQ for meter additions.

To terminate Gas Transportation Service, the Customer's request must be received in writing by Utilities no less than 180 days prior to the November 1st TSA Renewal Date. Customers requesting to return to firm sales service will be conditioned upon Utilities' availability of capacity to serve Customer's firm requirement.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

DEFINITIONS

CASH OUT: The application of Monthly Balancing Charges to the end-of-the-month imbalance quantity. (See Monthly Balancing)

FINAL SCHEDULED DELIVERED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day, less Utilities' L&U, in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED RECEIVED VOLUMES: Final volumes scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Mcf at 12.01 PSIA using the CIG measured average BTU factor for the Gas Day.

FINAL SCHEDULED QUANTITIES: Final quantities scheduled by CIG for receipt by Shipper at Utilities' City Gate on a given Gas Day in Dekatherms.

GAS MONTH: A period beginning at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate on the first day of a calendar month and ending at 9:00 a.m. CCT (8:00 a.m. MCT), adjusted for Daylight Savings Time when appropriate of the first day of the next succeeding calendar month.

IMBALANCE OR IMBALANCE VOLUMES: The Final Scheduled Delivered Volumes less the Metered Delivered Volumes on a given Gas Day.

IN-BAND VOLUMES: Daily under/over deliveries that are less than or equal to 10% of the daily Metered Delivered Volumes.

LINE-EXTENSION POLICY: Any new or additional facilities required at the delivery point to provide transportation service shall be paid for by the Customer. All facilities installed by Utilities shall continue to be owned, operated and maintained by Utilities.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

LOST AND UNACCOUNTED FOR GAS: L&U gas is currently 1.6% of the total gas received at the Receipt Point(s). Shipper shall calculate its nominations on Utilities' system at the Receipt Point(s) to include L&U. L&U is consumed by Utilities' distribution system and is not part of the Metered Delivered Volumes.

METERED DELIVERED VOLUMES: Volumes delivered to the Shipper's meter in Mcf at 12.01 PSIA.

MDQ OVERRUN: Metered Delivered Volumes in excess of the Maximum Delivery Quantity specified in the Transportation Service Agreement.

MEASUREMENT: All transportation deliveries will be measured on a Ccf or Mcf basis at the standard billing base pressure of 12.01 PSIA.

NAESB: North American Energy Standards Board.

NAESB NOMINATION CYCLES: Timely Cycle – 1:00 p.m. CCT (12:00 p.m. MCT), the day prior to Gas Day; Evening Cycle – 6:00 p.m. CCT (5:00 p.m. MCT) the day prior to Gas Day; IntraDay 1 Cycle – 10:00 a.m. CCT (9:00 a.m. MCT) on Gas Day; IntraDay 2 Cycle – 2:30 p.m. CCT (1:30 p.m. MCT) on Gas Day; IntraDay 3 Cycle – 7:00 p.m. CCT (6:00 p.m. MCT) on Gas Day.

NOMINATED VOLUMES: Daily volumes nominated by the Shipper to be received at Utilities' City Gate in dekatherms.

NOMINATIONS: Shipper's estimate of gas volume to be transported on Utilities' distribution system on a daily basis.

OUT-OF-BAND VOLUMES: Daily over/under deliveries that are greater than 10% of the daily Metered Delivered Volumes.

OVER DELIVERIES: Daily Final Scheduled Delivered Volumes that are greater than daily Metered Delivered Volumes.

NATURAL GAS RATE SCHEDULES

INDUSTRIAL TRANSPORTATION SERVICE – FIRM (G4T)

RESTRICTED DELIVERY DAY (RDD) EVENT: Days or partial day when Transportation Customers are notified that limited gas supply is available for balancing. Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes. An RDD Event may be enacted for the entire system or for individual Shippers or their Agents.

RDD-GENERAL EVENT: The declaration by Utilities of an RDD-General Event is a notification to Customers that limited capacity is available for balancing. During an RDD-General Event the Metered Delivered Volumes should not be less than or greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (LONG) EVENT: The declaration by Utilities of an RDD-Directional (Long) Event is a notification to Customers that Utilities is "long" gas (over delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Long) Event the Metered Delivered Volumes should not be greater than the Final Scheduled Delivered Volumes.

RDD-DIRECTIONAL (SHORT) EVENT: The declaration by Utilities of an RDD-Directional (Short) Event is a notification to Customers that Utilities is "short" gas (under delivered) and that limited capacity is available for balancing in the same direction of the declared Event. During an RDD-Directional (Short) Event the Metered Delivered Volumes should not be less than the Final Scheduled Delivered Volumes.

SHIPPER/CUSTOMER: The party on whose behalf gas is being transported.

TSA RENEWAL DATE: Automatic yearly renewal date of the TSA effective November 1st.

TSA SERVICE START DATE: The first day of the month that G4T gas transportation service begins under a TSA.

UNDER DELIVERIES: Daily Final Scheduled Delivered Volumes that are less than daily Metered Delivered Volumes.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY FIRM (GCS-FIRM, GCS-G6M)

AVAILABILITY

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (GCS-FIRM)

B. Monthly Index Option (GCS-G6M)

RATE

See Rate Table for applicable charges.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

AVAILABILITY

Available in Utilities' gas service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, and the United States Air Force Academy.

CURTAILMENT

Utilities reserves the right to curtail service to the Customer at any time. Interruptible gas sales service will be subordinate to all firm gas sales and firm gas transportation services.

Customer is required to have functional backup equipment and fuel with the ability to curtail for a minimum period of 24 hours when notified. The Customer is expected to perform reasonable maintenance and repairs of backup equipment and demonstrate backup equipment and system functionality prior to beginning of the Winter period of November through April.

If the Customer fails to satisfactorily demonstrate functional backup equipment and fuel and or has a history of failed curtailments during declared curtailment events, Utilities may, at its sole discretion, move the Customer to firm service.

In the event of unforeseen backup equipment malfunction resulting in failure to curtail, the Customer may request waiver of the Unauthorized Overrun Charge for one curtailment event up to four hours per year. Submission of request for waiver must be made within two billing periods from the failure to curtail and shall include written affirmation of the malfunction and repair. Utilities shall have the right to deny a request for waiver or reduce the adjusted quantity if, at Utilities' sole discretion, the malfunction or its magnitude is the result of negligence or malicious acts by the Customer.

CONVERSION TO FIRM SERVICE

Customer requests to convert to firm service are conditional on Utilities' capacity availability.

NATURAL GAS RATE SCHEDULES

CONTRACT SERVICE – MILITARY INTERRUPTIBLE (GCS-INTS, GCS-G7M)

RATE OPTIONS

Customers may choose between the following:

A. Standard Option (GCS-INTS)

B. Monthly Index Option (GCS-G7M)

RATE

See Rate Table for applicable charges.

UNAUTHORIZED OVERRUN

Unauthorized overrun volumes are any gas used by a Customer during an Interruption or gas used in excess of volumes authorized by Utilities for use by Customer on the Daily Index option during a partial curtailment. Unauthorized overrun volumes will be calculated on Customer's Metered Volumes for the period when Utilities has ordered an Interruption. For any unauthorized volumes, Customer shall pay the Unauthorized Overrun Charge.

NATURAL GAS RATE SCHEDULES

GAS COST ADJUSTMENT (GCA)

APPLICABILITY

Applicable to all rate schedules subject to the Gas Cost Adjustment (GCA).

GAS COST ADJUSTMENT

The GCA will be computed as follows:

The sum of:

A. the forecasted cost of purchasing natural gas for the future recovery period to be determined by Utilities, plus

B. an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in A. above less the over or under collected balance of natural gas costs at the beginning of the recovery period.

Divided by:

C. the forecasted sales subject to the GCA for the same period used in A. above.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

NATURAL GAS RATE SCHEDULES

GAS CAPACITY CHARGE (GCC)

APPLICABILITY

Applicable to all rate schedules subject to the Gas Capacity Charge (GCC).

GAS CAPACITY CHARGE

The Gas Capacity Charge recovers forecasted capacity related expenses.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: June 12, 2018
Effective Date: July 1, 2018
Resolution No. 60-18

NATURAL GAS RATE SCHEDULES

COLORADO CLEAN HEAT PLAN CHARGE

APPLICABILITY

The Colorado Clean Heat Plan Charge is applicable to all rate schedules and Customers, except for those excluded by Utilities' Colorado Clean Heat Plan, as defined and required by Colorado Revised Statutes. In accordance with the Colorado Clean Heat Plan, rate schedules and Customers excluded from Utilities' Clean Heat Plan Baseline, are not subject to the Colorado Clean Heat Plan Charge; including Customers receiving service under the Industrial Transportation Service – Firm (G4T) Rate Schedule, Customers reporting under 40 Code of Federal Regulations Part 98 (CFR), and/or power plant volumes reported in Utilities Clean Energy Plan.

COLORADO CLEAN HEAT PLAN CHARGE

The Colorado Clean Heat Plan Charge recovers forecasted expense related to Utilities' Clean Heat Plan as defined in and required by the Colorado Revised Statutes.

RATE

See Rate Table. These rates may change by Resolution after review by the Office of the City Auditor and approval by City Council.

NATURAL GAS RATE SCHEDULES

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

APPLICABILITY

Applicable to all rate schedules subject to the Natural Gas Integrity Federal Compliance Charge (NGIFCC).

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

The NGIFCC recovers forecasted expenditures related to Utilities' Distribution Integrity Management Program acceleration plan, required for compliance under Utilities' consent agreement with the Pipeline and Hazardous Materials Safety Administration.

RATE

See Rate Table.