ELECTRIC RATE SCHEDULES

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RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Residential Service (E1R, ETR, ETR-P, ETR-F) – Sheet No. 4					
Frozen Option (E1R)					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge, per kWh	$0.0876	$0.0932	$0.0992	$0.1055	$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Standard Time-of-Day Option (ETR)					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.1364	$0.1451	$0.1544	$0.1643	$0.1748
Winter (October – May) Off-Peak, per kWh	$0.0682	$0.0726	$0.0772	$0.0821	$0.0874
Summer (June – September) On-Peak, per kWh	$0.2728	$0.2903	$0.3089	$0.3287	$0.3497
Summer (June – September) Off-Peak, per kWh	$0.0682	$0.0726	$0.0772	$0.0821	$0.0874
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ETR-P)					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0891	$0.0948	$0.1009	$0.1074	$0.1143
Winter (October – May) Off-Peak, per kWh	$0.0730	$0.0777	$0.0827	$0.0880	$0.0936
Winter (October – May) Off-Peak Saver, per kWh	$0.0477	$0.0508	$0.0541	$0.0576	$0.0613
Summer (June – September) On-Peak, per kWh	$0.2175	$0.2314	$0.2462	$0.2620	$0.2788

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	$0.0730	$0.0777	$0.0827	$0.0880	$0.0936
Summer (June – September) Off-Peak Saver, per kWh	$0.0517	$0.0550	$0.0585	$0.0622	$0.0662
Critical Peak Period (During Event Hours), per kWh	$0.6613	$0.7036	$0.7486	$0.7965	$0.8475
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Fixed Seasonal Option (ETR-F)					
Access and Facilities Charge, per day	$0.7316	$0.7784	$0.8282	$0.8812	$0.9376
Access and Facilities Charge:					
Winter (October – May), per kWh	$0.0763	$0.0812	$0.0864	$0.0919	$0.0978
Summer (June – September), per kWh	$0.1007	$0.1071	$0.1140	$0.1213	$0.1291
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Commercial Service – Small (E1C) – Sheet No. 5					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge, per kWh	$0.0876	$0.0932	$0.0992	$0.1055	$0.1123
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Commercial Service – Non-Metered (ENM) – Sheet No. 5.1					
Access and Facilities Charge, per kWh	$0.1172	$0.1295	$0.1431	$0.1581	$0.1747
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Commercial Service – Small (ECS, ECS-P, ECS-F) – Sheet No. 5.2					
Energy-Wise Standard Time-of-Day Option (ECS)					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.1330	$0.1415	$0.1506	$0.1602	$0.1705
Winter (October – May) Off-Peak, per kWh	$0.0665	$0.0708	$0.0753	$0.0801	$0.0852
Summer (June – September) On-Peak, per kWh	$0.2659	$0.2829	$0.3010	$0.3203	$0.3408
Summer (June – September) Off-Peak, per kWh	$0.0665	$0.0708	$0.0753	$0.0801	$0.0852
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECS-P)					
Access and Facilities Charge, per day	$0.6421	$0.6832	$0.7269	$0.7734	$0.8229
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0838	$0.0892	$0.0949	$0.1010	$0.1075
Winter (October – May) Off-Peak, per kWh	$0.0710	$0.0755	$0.0803	$0.0854	$0.0909
Winter (October – May) Off-Peak Saver, per kWh	$0.0503	$0.0535	$0.0569	$0.0605	$0.0644
Summer (June – September) On-Peak, per kWh	$0.2180	$0.2320	$0.2468	$0.2626	$0.2794
Summer (June – September) Off-Peak, per kWh	$0.0710	$0.0755	$0.0803	$0.0854	$0.0909
Summer (June – September) Off-Peak Saver, per kWh	$0.0554	$0.0589	$0.0627	$0.0667	$0.0710
Critical Peak Period (During Event Hours), per kWh	$0.6613	$0.7036	$0.7486	$0.7965	$0.8475
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Fixed Seasonal Option (ECS-F)					
Access and Facilities Charge, per day	$0.7549	$0.8032	$0.8546	$0.9093	$0.9675
Access and Facilities Charge:					
Winter (October – May), per kWh	$0.0739	$0.0786	$0.0836	$0.0890	$0.0947
Summer (June – September), per kWh	$0.0782	$0.0832	$0.0885	$0.0942	$0.1002
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Commercial Service – General (E2C, ETC) – Sheet No. 6					
Frozen Standard Option (E2C)					
Access and Facilities Charge, per day	$1.0500	$1.1130	$1.1798	$1.2506	$1.3256
Access and Facilities Charge, per kWh	$0.0748	$0.0793	$0.0840	$0.0891	$0.0944
Electric Cost Adjustment (ECA):	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Time-of-Day Option (ETC)					
Access and Facilities Charge, per day	$1.0500	$1.1130	$1.1798	$1.2506	$1.3256
Access and Facilities Charge:					
On-Peak, per kWh	$0.1384	$0.1467	$0.1555	$0.1648	$0.1747
Off-Peak, per kWh	$0.0554	$0.0587	$0.0622	$0.0660	$0.0699
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P) – Sheet No. 6.1					
Energy-Wise Standard Time-of-Day Option (ECM)					
Access and Facilities Charge, per day	$0.9826	$1.0416	$1.1041	$1.1703	$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.0160	$0.0170	$0.0180	$0.0191	$0.0202
Summer (June – September), per kW, per day	$0.0364	$0.0386	$0.0409	$0.0434	$0.0460
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0907	$0.0961	$0.1019	$0.1080	$0.1145
Winter (October – May) Off-Peak, per kWh	$0.0648	$0.0687	$0.0728	$0.0772	$0.0818
Summer (June – September) On-Peak, per kWh	$0.1086	$0.1151	$0.1220	$0.1293	$0.1371
Summer (June – September) Off-Peak, per kWh	$0.0648	$0.0687	$0.0728	$0.0772	$0.0818
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECM-P)					
Access and Facilities Charge, per day	$0.9826	$1.0416	$1.1041	$1.1703	$1.2405
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.0610	$0.0647	$0.0686	$0.0727	$0.0771
Summer (June – September), per kW, per day	$0.0689	$0.0730	$0.0774	$0.0820	$0.0869
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0616	$0.0653	$0.0692	$0.0734	$0.0778
Winter (October – May) Off-Peak, per kWh	$0.0497	$0.0527	$0.0559	$0.0593	$0.0629
Winter (October – May) Off-Peak Saver, per kWh	$0.0318	$0.0337	$0.0357	$0.0378	$0.0401
Summer (June – September) On-Peak, per kWh	$0.1935	$0.2051	$0.2174	$0.2304	$0.2442

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Summer (June – September) Off-Peak, per kWh	$0.0497	$0.0527	$0.0559	$0.0593	$0.0629
Summer (June – September) Off-Peak Saver, per kWh	$0.0363	$0.0385	$0.0408	$0.0432	$0.0458
Critical Peak Period (During Event Hours), per kWh	$0.6781	$0.7188	$0.7619	$0.8076	$0.8561
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Commercial Service – Large 50 kW Minimum (ECL, ECL-P)– Sheet No. 6.2					
Energy-Wise Standard Time-of-Day Option (ECL)					
Access and Facilities Charge, per day	$1.4598	$1.5474	$1.6402	$1.7386	$1.8429
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.0172	$0.0182	$0.0193	$0.0205	$0.0217
Summer (June – September), per kW, per day	$0.0480	$0.0509	$0.0540	$0.0572	$0.0606
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0839	$0.0889	$0.0942	$0.0999	$0.1059
Winter (October – May) Off-Peak, per kWh	$0.0595	$0.0631	$0.0669	$0.0709	$0.0752
Summer (June – September) On-Peak, per kWh	$0.0993	$0.1053	$0.1116	$0.1183	$0.1254
Summer (June – September) Off-Peak, per kWh	$0.0595	$0.0631	$0.0669	$0.0709	$0.0752
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECL-P)					
Access and Facilities Charge, per day	$1.4598	$1.5474	$1.6402	$1.7386	$1.8429

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.0756	$0.0801	$0.0849	$0.0900	$0.0954
Summer (June – September), per kW, per day	$0.0937	$0.0993	$0.1053	$0.1116	$0.1183
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0564	$0.0598	$0.0634	$0.0672	$0.0712
Winter (October – May) Off-Peak, per kWh	$0.0443	$0.0470	$0.0498	$0.0528	$0.0560
Winter (October – May) Off-Peak Saver, per kWh	$0.0266	$0.0282	$0.0299	$0.0317	$0.0336
Summer (June – September) On-Peak, per kWh	$0.1707	$0.1809	$0.1918	$0.2033	$0.2155
Summer (June – September) Off-Peak, per kWh	$0.0443	$0.0470	$0.0498	$0.0528	$0.0560
Summer (June – September) Off-Peak Saver, per kWh	$0.0306	$0.0324	$0.0343	$0.0364	$0.0386
Critical Peak Period (During Event Hours), per kWh	$0.5878	$0.6231	$0.6605	$0.7001	$0.7421
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Industrial Service – 1,000 kWh/Day Minimum (ETL, ETLO, ETLW) – Sheet No. 7					
Frozen Standard Option (ETL)					
Access and Facilities Charge, per day	$3.5132	$3.7187	$3.9363	$4.1665	$4.4103
Demand Charge Secondary:					
On-Peak, per kW, per day	$0.8459	$0.8954	$0.9478	$1.0032	$1.0619
Off-Peak, per kW, per day	$0.5498	$0.5820	$0.6160	$0.6520	$0.6902
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Non-Demand Summer Option (ETLO)					
Access and Facilities Charge, per day	$14.8676	$15.7448	$16.6737	$17.6574	$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	$0.1343	$0.1422	$0.1506	$0.1595	$0.1689
Winter (November – April), per kWh	$0.0669	$0.0708	$0.0750	$0.0794	$0.0841
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Frozen Non-Demand Winter Option (ETLW)					
Access and Facilities Charge, per day	$14.8676	$15.7448	$16.6737	$17.6574	$18.6992
Access and Facilities Charge:					
Summer (May – October), per kWh	$0.0665	$0.0704	$0.0746	$0.0790	$0.0837
Winter (November – April), per kWh	$0.1341	$0.1420	$0.1504	$0.1593	$0.1687
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service – 100 kW Minimum (EIS, EIS-P) – Sheet No. 7.1					
Energy-Wise Standard Time-of-Day Option (EIS)					
Access and Facilities Charge, per day	$3.5132	$3.7205	$3.9400	$4.1725	$4.4187
Demand Charge Secondary:					
On-Peak, per kW, per day	$0.8326	$0.8817	$0.9337	$0.9888	$1.0471
Off-Peak, per kW, per day	$0.5413	$0.5732	$0.6070	$0.6428	$0.6807
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Energy-Wise Plus Time-of-Day Option (EIS-P)					
Access and Facilities Charge, per day	$3.5132	$3.7205	$3.9400	$4.1725	$4.4187
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.3291	$0.3485	$0.3691	$0.3909	$0.4140
Summer (June – September), per kW, per day	$0.3567	$0.3777	$0.4000	$0.4236	$0.4486
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0420	$0.0445	$0.0471	$0.0499	$0.0528
Winter (October – May) Off-Peak, per kWh	$0.0294	$0.0311	$0.0329	$0.0348	$0.0369
Winter (October – May) Off-Peak Saver, per kWh	$0.0093	$0.0098	$0.0104	$0.0110	$0.0116
Summer (June – September) On-Peak, per kWh	$0.1479	$0.1566	$0.1658	$0.1756	$0.1860
Summer (June – September) Off-Peak, per kWh	$0.0294	$0.0311	$0.0329	$0.0348	$0.0369
Summer (June – September) Off-Peak Saver, per kWh	$0.0119	$0.0126	$0.0133	$0.0141	$0.0149
Critical Peak Period (During Event Hours), per kWh	$0.5523	$0.5849	$0.6194	$0.6559	$0.6946
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service 500 kW Minimum (E8T, E8T-P) – Sheet No. 8					
Energy-Wise Standard Time-of-Day Option (E8T)					
Access and Facilities Charge, per day	$23.8421	$25.2726	$26.7890	$28.3963	$30.1001
Demand Charge Secondary:					
On-Peak, per kW, per day	$0.8567	$0.9081	$0.9626	$1.0204	$1.0816
Off-Peak, per kW, per day	$0.5138	$0.5446	$0.5773	$0.6119	$0.6486

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (E8T-P)					
Access and Facilities Charge, per day	$23.8421	$25.2726	$26.7890	$28.3963	$30.1001
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.3066	$0.3250	$0.3445	$0.3652	$0.3871
Summer (June – September), per kW, per day	$0.3995	$0.4235	$0.4489	$0.4758	$0.5043
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0400	$0.0424	$0.0449	$0.0476	$0.0505
Winter (October – May) Off-Peak, per kWh	$0.0275	$0.0292	$0.0310	$0.0329	$0.0349
Winter (October – May) Off-Peak Saver, per kWh	$0.0095	$0.0101	$0.0107	$0.0113	$0.0120
Summer (June – September) On-Peak, per kWh	$0.1154	$0.1223	$0.1296	$0.1374	$0.1456
Summer (June – September) Off-Peak, per kWh	$0.0275	$0.0292	$0.0310	$0.0329	$0.0349
Summer (June – September) Off-Peak Saver, per kWh	$0.0120	$0.0127	$0.0135	$0.0143	$0.0152
Critical Peak Period (During Event Hours), per kWh	$0.3866	$0.4098	$0.4344	$0.4605	$0.4881
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Industrial Service 4,000 kW Minimum (E8S, E8S-P) – Sheet No. 9					
Energy-Wise Standard Time-of-Day Option (E8S)					
Access and Facilities Charge, per day	$53.0851	$58.4998	$64.4668	$71.0424	$78.2887

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Demand Charge Secondary:					
On-Peak, per kW, per day	$0.9616	$1.0597	$1.1678	$1.2869	$1.4182
Off-Peak, per kW, per day	$0.5570	$0.6138	$0.6764	$0.7454	$0.8214
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (E8S-P)					
Access and Facilities Charge, per day	$53.0851	$58.4998	$64.4668	$71.0424	$78.2887
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.3454	$0.3806	$0.4194	$0.4622	$0.5093
Summer (June – September), per kW, per day	$0.4814	$0.5305	$0.5846	$0.6442	$0.7099
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0342	$0.0377	$0.0415	$0.0457	$0.0504
Winter (October – May) Off-Peak, per kWh	$0.0227	$0.0250	$0.0276	$0.0304	$0.0335
Winter (October – May) Off-Peak Saver, per kWh	$0.0089	$0.0098	$0.0108	$0.0119	$0.0131
Summer (June – September) On-Peak, per kWh	$0.0907	$0.1000	$0.1102	$0.1214	$0.1338
Summer (June – September) Off-Peak, per kWh	$0.0227	$0.0250	$0.0276	$0.0304	$0.0335
Summer (June – September) Off-Peak Saver, per kWh	$0.0102	$0.0112	$0.0123	$0.0136	$0.0150
Critical Peak Period (During Event Hours), per kWh	$0.2985	$0.3289	$0.3624	$0.3994	$0.4401
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Industrial Service – Large Power and Light (ELG, ELG-P) – Sheet No. 10					
Energy-Wise Standard Option (ELG)					
Access and Facilities Charge, per day	$7.9593	$8.9065	$9.9664	$11.1524	$12.4795
Demand Charge Secondary, per kW, per day	$0.7679	$0.8593	$0.9616	$1.0760	$1.2040
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ELG-P)					
Access and Facilities Charge, per day	$7.9593	$8.9065	$9.9664	$11.1524	$12.4795
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.3038	$0.3400	$0.3805	$0.4258	$0.4765
Summer (June – September), per kW, per day	$0.3202	$0.3583	$0.4009	$0.4486	$0.5020
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0311	$0.0348	$0.0389	$0.0435	$0.0487
Winter (October – May) Off-Peak, per kWh	$0.0206	$0.0231	$0.0258	$0.0289	$0.0323
Winter (October – May) Off-Peak Saver, per kWh	$0.0088	$0.0098	$0.0110	$0.0123	$0.0138
Summer (June – September) On-Peak, per kWh	$0.0429	$0.0480	$0.0537	$0.0601	$0.0673
Summer (June – September) Off-Peak, per kWh	$0.0206	$0.0231	$0.0258	$0.0289	$0.0323
Summer (June – September) Off-Peak Saver, per kWh	$0.0115	$0.0129	$0.0144	$0.0161	$0.0180
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Industrial Service – Transmission Voltage (ETX) – Sheet No. 11					
Access and Facilities Charge, per day	$53.0555	$57.2469	$61.7694	$66.6492	$71.9145
Demand Charge:					
On-Peak, per kW, per day	$0.9025	$0.9738	$1.0507	$1.1337	$1.2233
Off-Peak, per kW, per day	$0.4963	$0.5355	$0.5778	$0.6234	$0.6726
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Contract Service – Military (ECD, ECD-P, EHYDPWR, EINFPRS) – Sheet No. 12					
Energy-Wise Standard Time-of-Day Option (ECD)					
Access and Facilities Charge, per day	$43.9348	$46.7906	$49.8320	$53.0711	$56.5207
Access and Facilities Charge, per meter, per day	$0.5092	$0.5423	$0.5775	$0.6150	$0.6550
Demand Charge Secondary:					
On-Peak, per kW, per day	$0.6733	$0.7171	$0.7637	$0.8133	$0.8662
Off-Peak, per kW, per day	$0.3704	$0.3945	$0.4201	$0.4474	$0.4765
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Energy-Wise Plus Time-of-Day Option (ECD-P)					
Access and Facilities Charge, per day	$43.9348	$46.7906	$49.8320	$53.0711	$56.5207
Access and Facilities Charge, per meter, per day	$0.5092	$0.5423	$0.5775	$0.6150	$0.6550
Demand Charge Secondary:					
Winter (October – May), per kW, per day	$0.0231	$0.0246	$0.0262	$0.0279	$0.0297

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Summer (June – September), per kW, per day	$0.0366	$0.0390	$0.0415	$0.0442	$0.0471
Access and Facilities Charge:					
Winter (October – May) On-Peak, per kWh	$0.0407	$0.0433	$0.0461	$0.0491	$0.0523
Winter (October – May) Off-Peak, per kWh	$0.0276	$0.0294	$0.0313	$0.0333	$0.0355
Winter (October – May) Off-Peak Saver, per kWh	$0.0114	$0.0121	$0.0129	$0.0137	$0.0146
Summer (June – September) On-Peak, per kWh	$0.1293	$0.1377	$0.1467	$0.1562	$0.1664
Summer (June – September) Off-Peak, per kWh	$0.0276	$0.0294	$0.0313	$0.0333	$0.0355
Summer (June – September) Off-Peak Saver, per kWh	$0.0142	$0.0151	$0.0161	$0.0171	$0.0182
Critical Peak Period (During Event Hours), per kWh	$0.4578	$0.4876	$0.5193	$0.5531	$0.5891
Electric Cost Adjustment (ECA):					
On-Peak, per kWh	Sheet No. 2.17				
Off-Peak, per kWh	Sheet No. 2.17				
Off-Peak Saver, per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
Optional Service (EHYDPWR, EINFPRS)					
See rate and charge detail in tariff					
Contract Service – Military Wheeling (ECW) – Sheet No. 13					
Required Services					
Wheeling Demand Charge, per kW, per day	$0.0806	$0.2009	$0.2140	$0.2279	$0.2427
Contract Service – Traffic Signals (E2T) – Sheet No. 14					
Access and Facilities Charge, per day	$0.5135	$0.5613	$0.6135	$0.6706	$0.7330
Access and Facilities Charge, per kWh	$0.0949	$0.1037	$0.1133	$0.1238	$0.1353
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				

Approval Date: October 28, 2025
Effective Date: April 1, 2026
Resolution No. 155-25

Note: 2025 rates are effective October 1, 2025. 2026 ECW rate is effective starting April 1, 2026. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note) 2025	2026	2027	2028	2029
Contract Service – Street Lighting (E7SL) – Sheet No. 15					
All rates, per month, per pole					
Mercury Vapor Lamps					
175 Watts					
Wood and Fiberglass	$6.80	$7.24	$7.71	$8.21	$8.75
Ornamental	$8.50	$9.05	$9.64	$10.27	$10.93
Wallpack	$5.55	$5.91	$6.29	$6.70	$7.14
400 Watts					
Wood and Fiberglass	$11.59	$12.34	$13.15	$14.00	$14.91
Ornamental	$14.93	$15.90	$16.93	$18.03	$19.21
700 Watts					
Wood and Fiberglass	$18.07	$19.24	$20.50	$21.83	$23.25
Ornamental	$21.62	$23.03	$24.52	$26.12	$27.81
1000 Watts					
Wood and Fiberglass	$24.54	$26.14	$27.83	$29.64	$31.57
Ornamental	$28.32	$30.16	$32.12	$34.21	$36.43
High Pressure Sodium					
70 Watts					
Wood and Fiberglass	$3.18	$3.39	$3.61	$3.84	$4.09
Wallpack	$3.18	$3.39	$3.61	$3.84	$4.09
Decorative	$8.34	$8.88	$9.46	$10.07	$10.73
100 Watts					
Wood and Fiberglass	$5.45	$5.80	$6.18	$6.58	$7.01
Ornamental	$8.69	$9.25	$9.86	$10.50	$11.18
Decorative	$8.97	$9.55	$10.17	$10.84	$11.54

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Decorative Double Fixture (2X Wattage)	$13.47	$14.35	$15.28	$16.27	$17.33
150 Watts					
Wood and Fiberglass	$6.34	$6.75	$7.19	$7.66	$8.16
Decorative	$10.02	$10.67	$11.36	$12.10	$12.89
Decorative Double Fixture (2X Wattage)	$15.58	$16.59	$17.67	$18.82	$20.04
250 Watts					
Wood and Fiberglass	$9.44	$10.05	$10.71	$11.40	$12.14
Ornamental	$11.96	$12.74	$13.57	$14.45	$15.39
Double Fixture (2X Wattage)	$18.91	$20.14	$21.45	$22.84	$24.33
Wallpack	$7.42	$7.90	$8.42	$8.96	$9.55
400 Watts					
Wood and Fiberglass	$13.52	$14.40	$15.33	$16.33	$17.39
Ornamental	$15.45	$16.45	$17.52	$18.66	$19.88
Double Fixture (2X Wattage)	$26.78	$28.52	$30.37	$32.35	$34.45
INDUCTION					
150 Watts					
Wallpack	$5.02	$5.35	$5.69	$6.06	$6.46
LED					
100 Watts Equivalent					
Wood and Fiberglass	$5.05	$5.38	$5.73	$6.10	$6.50
Decorative	$9.15	$9.74	$10.38	$11.05	$11.77
Decorative Double Fixture (2X Wattage)	$13.86	$14.76	$15.72	$16.74	$17.83
Ornamental	$7.77	$8.28	$8.81	$9.39	$10.00
Double Fixture (2X Wattage)	$11.31	$12.05	$12.83	$13.66	$14.55

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
150 Watts Equivalent					
Wood and Fiberglass	$5.33	$5.68	$6.05	$6.44	$6.86
Decorative	$9.48	$10.10	$10.75	$11.45	$12.20
Decorative Double Fixture (2X Wattage)	$14.52	$15.46	$16.47	$17.54	$18.68
250 Watts Equivalent					
Wood and Fiberglass	$6.93	$7.38	$7.86	$8.37	$8.92
Ornamental	$9.78	$10.42	$11.09	$11.81	$12.58
Double Fixture (2X Wattage)	$14.55	$15.50	$16.50	$17.58	$18.72
400 Watts Equivalent					
Wood and Fiberglass	$8.73	$9.30	$9.90	$10.55	$11.23
Ornamental	$11.53	$12.28	$13.08	$13.93	$14.83
Double Fixture (2X Wattage)	$18.94	$20.17	$21.48	$22.88	$24.37
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17				
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18				
kWh is calculated as rated watts divided by 1,000, adjusted for ballast losses, times average burning hours for each month.					

Approval Date: November 12, 2024
Effective Date: October 1, 2025
Resolution No. 172-24

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates
Electric Cost Adjustment (ECA) – Sheet No. 16	
Fixed ECA, per kWh (E1R, ETR-F, E1C, ENM, ECS-F, E2C, ETLO, ETLW, ELG, E2T, E7SL, ELL)	$0.0211
Energy-Wise Standard Time-of-Day ECA (ETR, ECS, ETC, ECM, ECL, ETX, ETL, EIS, E8T, E8S, ECD)	
On-Peak, per kWh	$0.0372
Off-Peak, per kWh	$0.0186
Energy-Wise Plus Time-of-Day Option ECA (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)	
On-Peak, per kWh	$0.0453
Off-Peak, per kWh	$0.0181
Off-Peak Saver, per kWh	$0.0145
Green Power Service – Time-of-Day – Sheet No. 24	
The rate applicable to each kilowatt hour subscribed under this rate schedule	$0.0362

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates
Electric Capacity Charge (ECC) – Sheet No. 16	
Residential Service – (E1R, ETR, ETR-P, ETR-F), per kWh	$0.0066
Commercial Service – Small (E1C), per kWh	$0.0066
Commercial Service – Non-Metered (ENM), per kWh	$0.0066
Commercial Service – Small (ECS, ECS-P, ECS-F), per kWh	$0.0066
Commercial Service – General (E2C, ETC), per kWh	$0.0056
Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), per kWh	$0.0056
Commercial Service – Large 50 kW Minimum (ECL, ECL-P), per kWh	$0.0056
Industrial Service – 1,000 kWh/Day Min (ETL, ETLO, ETLW), per kWh	$0.0048
Industrial Service – 100 kW Minimum (EIS, EIS-P), per kWh	$0.0048
Industrial Service – 500 kW Minimum (E8T, E8T-P), per kWh	$0.0045
Industrial Service – 4,000 kW Minimum (E8S, E8S-P), per kWh	$0.0053
Industrial Service – Large Power and Light (ELG, ELG-P), per kWh	$0.0036
Industrial Service – Transmission Voltage (ETX), per kWh	$0.0034
Contract Service – Military (ECD, ECD-P), per kWh	$0.0046
Contract Service – Traffic Signals (E2T), per kWh	$0.0032
Contract Service – Street Lighting (E7SL), per kWh	$0.0032
Industrial Service – Large Load (ELL)	$0.0036

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Totalization Service – Sheet No. 18					
For each meter totalized, per meter, per day	$8.0000				
Enhanced Power Service – Sheet No. 19					
Reserved Capacity Charge:					
The greater of On-Peak or Off-Peak Billing Demand or projected peak demand, per kW, per day	$0.0333	$0.0355	$0.0378	$0.0403	$0.0429
Operations & Maintenance Charge:					
See *Line Extension and Service Standards* for Electric for calculation.					

Approval Date: October 28, 2025
Effective Date: January 1, 2026
Resolution No. 155-25

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

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ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Small Power Producers and Cogeneration Service – Sheet No. 21					
On-Peak, per kWh	$0.0195				
Off-Peak, per kWh	$0.0180				
Community Solar Garden Bill Credit (Pilot Program) – Sheet No. 22					
The rate applicable to each kilowatt hour under the Bill Credit section of this rate schedule	$0.1080	$0.1150	$0.1225	$0.1305	$0.1390
Community Solar Garden Program – Sheet No. 23					
Customer Rate Class – Credit, per kWh					
Residential Service (E1R, ETR, ETR-F)	$0.0654	$0.0697	$0.0742	$0.0790	$0.0841
Commercial Service – Small (E1C)	$0.0585	$0.0623	$0.0663	$0.0706	$0.0752
Commercial Service – Small (ECS, ECS-F)	$0.0591	$0.0629	$0.0670	$0.0714	$0.0760
Commercial Service – General (E2C)	$0.0586	$0.0624	$0.0665	$0.0708	$0.0754
Commercial Service – General Time-of-Day Option (ETC)	$0.0586	$0.0624	$0.0665	$0.0708	$0.0754
Commercial Service – Medium 10 kW Minimum (ECM)	$0.0585	$0.0623	$0.0663	$0.0706	$0.0752
Commercial Service – Large 50 kW Minimum (ECL)	$0.0564	$0.0601	$0.0640	$0.0682	$0.0726
Industrial Service – 1,000 kWh/Day Minimum (ETL)	$0.0541	$0.0576	$0.0613	$0.0653	$0.0695
Industrial Service – 100 kW Minimum (EIS)	$0.0549	$0.0585	$0.0623	$0.0663	$0.0706
Industrial Service – 500 kW Minimum (E8T)	$0.0514	$0.0547	$0.0583	$0.0621	$0.0661
Industrial Service – 4,000 kW Minimum (E8S)	$0.0507	$0.0540	$0.0575	$0.0612	$0.0652
Industrial Service – Large Power and Light (ELG)	$0.0443	$0.0472	$0.0503	$0.0536	$0.0571
Industrial Service – Time-of-Day Transmission Voltage (ETX)	$0.0578	$0.0616	$0.0656	$0.0699	$0.0744
Contract Service – Military (ECD)	$0.0517	$0.0551	$0.0587	$0.0625	$0.0666

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)				
	2025	2026	2027	2028	2029
Electric Vehicle Public Charging Service – Time-of-Day – Sheet No. 25					
Level 2					
On-Peak, per kWh	$0.3600	$0.3800	$0.4000	$0.4300	$0.4600
Off-Peak, per kWh	$0.1300	$0.1400	$0.1500	$0.1600	$0.1700
Idle Rate, per minute	$0.1100	$0.1200	$0.1300	$0.1400	$0.1500
Idle rate is applicable beginning 15 minutes after charge is complete.					
Direct Current Fast Charger (DCFC)					
On-Peak, per kWh	$0.5800	$0.6200	$0.6600	$0.7000	$0.7500
Off-Peak, per kWh	$0.2000	$0.2100	$0.2200	$0.2300	$0.2400
Idle Rate, per minute	$0.3200	$0.3400	$0.3600	$0.3800	$0.4000
Idle rate is applicable beginning 15 minutes after charge is complete.					
Interruptible Service – Sheet No. 26					
Demand Credit, per kW, per day	$0.1233				
Energy Credit, per kWh	$0.4500				

Note: 2025 rates are effective October 1, 2025. All other rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

RATE TABLE

Description	Rates (Note)			
	2026	2027	2028	2029
Industrial Service – Large Load (ELL) – Sheet No. 27				
Access and Facilities Charge, per day	$8.9065	$9.9664	$11.1524	$12.4795
Demand Charge Secondary, per kW, per day	$0.8593	$0.9616	$1.0760	$1.2040
System Support Charge, per kW, per day	$0.0859	$0.0962	$0.1076	$0.1204
Resource Adequacy Charge, per kW, per day	$0.4110	$0.4377	$0.4662	$0.4965
Purchased Energy Charge, per kWh	By Contract			
Purchased Capacity Charge, per kW, per day	By Contract			
Electric Cost Adjustment (ECA), per kWh	Sheet No. 2.17			
Electric Capacity Charge (ECC), per kWh	Sheet No. 2.18			

Note: All rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.

ELECTRIC RATE SCHEDULES

GENERAL

DEMAND DETERMINATIONS

Commercial Service (ECM, ECM-P, ECL, ECL-P)

Maximum Demand and/or Billing Demand:

Greatest 15-minute load during any block of time in the billing period.

Industrial and Contract Service

Maximum Demand (ETL, EIS, EIS-P, E8T, E8T-P, E8S, E8S-P, ELG, ELG-P, ETX, ECD, ECD-P, ELL)

Maximum Demand is the greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Billing Demand

Energy-Wise Standard Time-of-Day Option (ETL, EIS, E8T, E8S, ELG, ETX, ECD)

On-Peak:

The greatest 15-minute load during On-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Off-Peak: either A or B, whichever is greater.

A. The greatest 15-minute load during Off-Peak hours in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, minus the
On-Peak Billing Demand. Such demand will not be less than zero.

B. 68% of the Maximum Demand during the last 12 billing periods, minus the On-Peak Billing Demand. Such demand will not be less than zero. Part B of Off-Peak Billing Demand is not applicable to Industrial Service – Transmission Voltage (ETX).

Energy-Wise Plus Time-of-Day Peak Option (EIS-P, E8T-P, E8S-P, ELG-P, ECD-P)

Demand:

The greatest 15-minute load during any time in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading.

Industrial Service – Large Load (ELL) see Sheet No. 27.1

ELECTRIC RATE SCHEDULES

GENERAL

TRANSMISSION AND PRIMARY SERVICE DEMAND CHARGE CREDIT

Transmission Service Demand Charge Credit

A Transmission Service Demand Charge Credit of $0.2738 per kW, per day will be applied to the Demand Charge Secondary for Customers receiving electric transmission service under the Industrial Service – Large Load (ELL) Rate Schedule. The credit is not applicable to all other kW, per day charges.

Primary Service Demand Charge Credit

A Primary Service Demand Charge Credit of $0.0118 per kW, per day will be applied to all applicable Demand Charges for Customers receiving electric primary service.

RATE OPTIONS

Residential and Commercial Service – Small (ETR-F, ETR-P, ECS-F, ECS-P)

Rate options will be for a minimum twelve (12) consecutive billing periods.

All Other Rate Schedules

Customers may elect a rate option as more fully set forth on subsequent Electric Rate Schedules subject to any applicable separate eligibility and contract requirements as noted. Unless otherwise noted, the initial contract period is from the rate option service start date to December 31st. Unless otherwise stated and as long as the Customer continues to meet the eligibility requirements, the rate option service contract shall be automatically renewed for an additional 12-month contract period each January 1st unless Customer provides advance written notice to Utilities not less than 30 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming rate option contract year. Customers will be evaluated periodically to ensure they continue to meet the specified rate option eligibility requirements. In the event that a Customer is no longer eligible, the contract for rate option service shall not be renewed and shall automatically terminate at the end of the 12-month contract period on December 31st. Upon termination, Customer shall be required to move to the rate schedule to which they are eligible upon the end of the contract period.

TIME-OF-DAY PERIODS

On-Peak Periods are Monday through Friday excluding the holidays as defined below. Unless otherwise provided On-Peak periods are as follows:

On-Peak Periods (excluding ETC, ETL)

January through December: 5:00 p.m. to 9:00 p.m.

Frozen Time-of-Day Service On-Peak Periods (ETC, ETL)

Winter (October through March): 4:00 p.m. to 10:00 p.m.
Summer (April through September): 11:00 a.m. to 6:00 p.m.

ELECTRIC RATE SCHEDULES

GENERAL

Off-Peak Saver Periods
Off-Peak Saver Periods applicable to the Energy-Wise Plus Time-of-Day Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P) are as follows:

January through December: 9:00 a.m. to 1:00 p.m., Sunday through Saturday including holidays.

Off-Peak Periods
Unless defined as On-Peak or Off-Peak Saver, all other hours are considered Off-Peak.

Holidays
Legally observed holidays include (the 24-hour calendar day period):
1) New Year's Day, 2) Memorial Day, 3) Independence Day, 4) Labor Day, 5) Thanksgiving Day, and 6) Christmas Day. Observance of holidays is not applicable to Electric Vehicle Public Charging Service.

Critical Peak Events
Applicable to Customers receiving service under an Energy-Wise Plus Time-of-Day Option, Critical Peak events may be called by Utilities during On-Peak hours. Critical Peak events may range from one to four hours and are limited to 15 events per year. Utilities will generally announce events 24 hours in advance; however, in the event of system emergencies announcements may occur the same day as the event. Customers will be charged for all energy used during Critical Peak events including the Access and Facilities On-peak, per kWh, the Critical Peak Period, per kwh, the ECA On-Peak, per kWh, and the ECC, per kWh charges.

RULES AND REGULATIONS

Service under these rate schedules will be in accordance with the provisions of Utilities' Rules and Regulations and *Line Extension and Service Standards* for Electric and if applicable, the conditions of:

A. any associated contract,
B. the City Code of the City of Colorado Springs,
C. the Colorado Revised Statutes,
D. City Ordinances
E. the conditions of any associated agreement with the Customer or with the Community Solar Garden Facility.

ELECTRIC RATE SCHEDULES

GENERAL

ENERGY-WISE, ENERGY-WISE PLUS, AND FIXED SEASONAL TRANSITION TERMS AND CONDITIONS

Residential Service

Unless Utilities, at its sole discretion, determines temporarily establishing service under the Frozen Option (E1R) is in best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the Energy-Wise Standard Time-of-Day Option (ETR) unless request is made to receive service under the alternate Energy-Wise Plus Time-of-Day (ETR-P) or the Fixed Seasonal (ETR-F) options. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers with standard meters receiving service under the Frozen Option (E1R) will be transitioned to service under the Energy-Wise Standard Time-of-Day Option (ETR) according to a schedule determined by Utilities. If eligible, Customers with standard meters receiving service under the Frozen Option (E1R) may request to receive service under the Energy-Wise Standard Time-of-Day (ETR), the Energy-Wise Plus Time-of-Day Option (ETR-P), or the Fixed Seasonal Option (ETR-F). However, Utilities, at its sole discretion, may decline such requests based on Utilities' transition schedule or other operational considerations. Customers receiving service under the Frozen Option (E1R) who have chosen to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program will be transitioned to the Fixed Seasonal Option (ETR-F).

Commercial and Industrial Service

Service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) is frozen to new participation, except in instances when Customers on frozen rate schedules are switched to the appropriate frozen rate schedule under Utilities' Dynamic Rate Switching. Unless Utilities, at its sole discretion, determines temporarily establishing service under Frozen Rate Schedules (E1C, E2C, ETL) is in the best interest of Utilities, Customers establishing service after September 30, 2025, will initially receive service under the appropriate Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. With the exception of customers receiving service under the Renewable Energy Net Metering Rate Schedule, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) will be transitioned to the applicable Commercial Service – Small (ECS), Commercial Service – Medium 10 kW Minimum (ECM), Commercial Service – Large 50 kW Minimum (ECL), Industrial Service – 100 kW Minimum (EIS), Industrial Service – 500 kW Minimum (E8T), or Industrial Service – 4,000 kW Minimum (E8S) Energy-Wise Standard

ELECTRIC RATE SCHEDULES

GENERAL

Time-of-Day Option according to a schedule determined by Utilities. If eligible, Customers receiving service under Frozen Rate Schedules (E1C, E2C, ETC, ETL, ETLO, ETLW) may request to receive service under the applicable Commercial Service – Small (ECS, ECS-P, ECS-F), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule. However, Utilities at its sole discretion may decline such requests based on Utilities' transition schedule or other operational considerations.

Customers receiving service under Commercial Service – Small (ECS, ECS-P), Commercial Service – Medium 10 kW Minimum (ECM, ECM-P), Commercial Service – Large 50 kW Minimum (ECL, ECL-P), Industrial Service – 100 kW Minimum (EIS, EIS-P), Industrial Service – 500 kW Minimum (E8T, E8T-P), or Industrial Service – 4,000 kW Minimum (E8S, E8S-P) Rate Schedule will be switched to the appropriate rate schedule under Utilities' Dynamic Rate Switching. Customers receiving service under the Renewable Energy Net Metering Rate Schedule will continue to receive service under the applicable frozen schedules, under Utilities Dynamic Rate Switching, until otherwise provided by Utilities.

ELECTRIC RATE SCHEDULES

RESIDENTIAL SERVICE (E1R, ETR, ETR-P, ETR-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for general residential purposes. Whether or not the end use of the electric service is residential in nature, this rate is not available for master metered or nonresidential accounts.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Option (E1R)
With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

B. Energy-Wise Standard Time-of-Day Option (ETR)
Service under this option is not available to Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

C. Energy-Wise Plus Time-of-Day Option (ETR-P)
Service under this option is not available to Customers who: (a) choose to receive a nonstandard meter under Utilities Automated-Meter Opt-Out Program; b) receive service under the Renewable Energy Net Metering Rate Schedule; c) receive service under the Community Solar Garden Bill Credit (Pilot Program) or Community Solar Garden Program Rate Schedules.

D. Fixed Seasonal Option (ETR-F)
Customers choosing to receive a nonstandard meter under Utilities' Automated-Meter Opt-Out Program are required to receive service under this option. Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – SMALL (E1C)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) does not exceed 33 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE - NON-METERED (ENM)

AVAILABILITY

Available in Utilities' electric service territory for Customers engaged in the operation of a business, governmental service, or an institution, whether or not for profit, who seek to deploy equipment that, on a per device basis, cannot exceed 1,000 kWh within a single monthly billing period. Additionally, the equipment is to be located within the public right-of-way, dedicated utility easements, or defined and platted general utility easements, in conformance with the infrastructure owner's standards and requirements and in conformance with any applicable governmental policies and standards.

RATE

See Rate Table for applicable charges.

TERMS AND CONDITIONS

Service under this rate schedule is limited to circumstances where Utilities has approved it, has determined that metering is not required because a limited opportunity for load variance, misuse or subterfuge exists, and has agreed upon usage estimating procedures. In establishing usage estimations, Customer is permitted to have a reasonable number of daily usage level categories to accommodate energy consumption differences in approved devices. At any time, Utilities may require verification of usage estimates through testing or other verification procedures. If Utilities determines energy estimates to be inaccurate, Utilities may modify the estimated usage for all of Customer's devices in that daily usage level category or, if the energy usage exceeds the limits for non-metered service, may require the installation of a meter(s) at Customer's expense, and may charge the Customer up to two years of underbilled electric usage.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – SMALL (ECS, ECS-P, ECS-F)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand is less than 10 kW in each of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECS)
Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECS-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

C. Fixed Seasonal Option (ECS-F)
Service under this option is not available to customers receiving service under the Renewable Energy Net Metering Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

FROZEN COMMERCIAL SERVICE – GENERAL (E2C, ETC)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose average daily usage (billing period kWh divided by the number of days in the billing period) is greater than 33 kWh in any of the last 12 billing periods. This rate schedule is not available to Customers whose average daily usage equals or exceeds 1,000 kWh in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Standard Option (E2C)

B. Frozen Time-of-Day Option (ETC)

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – MEDIUM 10 KW MINIMUM (ECM, ECM-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 10 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECM)
Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECM-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

COMMERCIAL SERVICE – LARGE 50 KW MINIMUM (ECL, ECL-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for any establishment engaged in the operation of a business or an institution, whether or not for profit, whose Maximum Demand equals or exceeds 50 kW in any of the last 12 billing periods. This rate schedule is not available to Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECL)
Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (ECL-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE – 1,000 kWh/DAY MINIMUM (ETL, ETLO, ETLW)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose average daily usage (billing period kWh divided by the number of days in the billing period) equals or exceeds 1,000 kWh in any 12-month billing period. This rate is not available to Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. With the exception for Customers receiving service under the Renewable Energy Net Metering Rate Schedule, unless Utilities determines temporarily establishing service under this option is in the best interest of Utilities, service under this option is frozen to new participation.

RATE OPTIONS

Customers may choose between the following:

A. Frozen Standard Option (ETL)

B. Frozen Non-Demand Summer Option (ETLO)
Available under separate contract, Customers may elect Non-Demand Summer Option. Customers electing this option must consume 75% or more of their 12 billing periods kWh during the Summer period (May through October).

C. Frozen Non-Demand Winter Option (ETLW)
Available under separate contract, Customers may elect Non-Demand Winter Option. Customers electing this option must consume 75% or more of their annual calendar year kWh during the Winter period (November through April).

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 100 kW MINIMUM (EIS EIS-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 100 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (EIS)
Service under this option is not available to Customers who receive service under the Renewable Energy Net Metering Rate Schedule.

B. Energy-Wise Plus Time-of-Day Option (EIS-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 500 kW MINIMUM (E8T, E8T-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 500 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8T)

B. Energy-Wise Plus Time-of-Day Option (E8T-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – 4,000 kW MINIMUM (E8S, E8S-P)

AVAILABILITY

As provided in the Energy-Wise, Energy-Wise Plus, and Fixed Seasonal Transition Terms and Conditions of these Electric Rate Schedules, service under this rate schedule is available in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (E8S)

B. Energy-Wise Plus Time-of-Day Option (E8S-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG, ELG-P)

AVAILABILITY

Available by contract in Utilities' electric service territory for the Customers whose aggregated Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service is not available under this rate schedule for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods. Demand aggregation may only be performed for contiguous service properties on a Customer campus setting. Customers must maintain an annual load factor of 75% or greater.

Annual load factor is derived by multiplying the annual kWh in the period by 100 and dividing by the product of the maximum real demand (prior to power factor correction) in kW and the number of hours in the period. Annual reviews will be conducted by Utilities at the end of the Customer's annual contract period. Annual kWh will be adjusted for Customers receiving service under the Interruptible Service Rate Schedule.

Customers who select this service will be required to provide a suitable location for the aggregation equipment. Totalization charges do not apply to this offering.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Option (ELG)

B. Energy-Wise Plus Time-of-Day Option (ELG-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE POWER AND LIGHT (ELG)

TERMS AND CONDITIONS

A. Under this option, the Customer receives one electric bill for multiple electric service locations, with only the aggregated meter data appearing on the bill. Because the aggregated kilowatt demand may be less than the sum of the individual meter demands, this option results in a Demand Charge which may be less than it would be otherwise. The intent of this billing option is to better reflect the cost of serving large industrial customers whose electric services are concentrated within a contiguous site. Section B notwithstanding, Utilities will disallow this option for Customers whose loads are of such a nature that aggregating them would not accurately reflect the cost of serving them.

B. In order for Customer location with multiple services (campus) to be eligible for this billing option, the Customer must meet and maintain the following criteria:

1. The multiple accounts or electric service points are within a common address or, if within a commercial or industrial site, within a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.

2. The same legal entity buys and consumes the power at the site.

3. The Customer has a single point of customer contact at the place of business both for billing and service questions.

4. Utilities will aggregate primary and secondary meters to determine the Maximum Demand to be used for the purpose of qualifying Customers for this rate. Rate will be billed at the appropriate service voltage. For billing purposes, primary and secondary meters will be separately aggregated.

5. Prior to service on this rate the Customer is responsible to provide the correct meter socket.

6. Use of parallel systems for shifting load between different rate offerings is a violation of the terms of this agreement.

C. Utilities may grant service under this option to Customers who are otherwise ineligible if Utilities, because of its own limitations, requires that Customers split their electrical services.

ELECTRIC RATE SCHEDULES

FROZEN INDUSTRIAL SERVICE – TIME-OF-DAY TRANSMISSION VOLTAGE (ETX)

AVAILABILITY

Available in Utilities' electric service territory for any Customer who has provided, installed, and maintains transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at a nominal potential of 115,000 or 230,000 volts on the Customer's Premise. The Customer may be required to execute a contract with additional terms and conditions should service to the Customer under this rate schedule require any material change to Utilities' plant in service or operations. Unless Utilities determines temporarily establishing service under this rate schedule is in the best interest of Utilities, service under this rate schedule is frozen to new participation.

The Customer will provide, install, and maintain necessary switches, cutouts, protection equipment and the necessary wiring on the primary and secondary sides of the transformer(s). All equipment required to receive service that is installed and maintained by the Customer will be subject to approval by Utilities prior to installation and inspection or testing thereafter.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Fort Carson Military Installation, the Peterson Space Force Base, the United States Air Force Academy, and the Cheyenne Mountain Space Force Station.

RATE OPTIONS

Customers may choose between the following:

A. Energy-Wise Standard Time-of-Day Option (ECD)

B. Energy-Wise Plus Time-of-Day Option (ECD-P)
Service under this option is not available to Customers who: (a) receive service under the Renewable Energy Net Metering Rate Schedule; (b) receive service under the Community Solar Garden Bill Credit (Pilot Program) Rate Schedule, or (c) receive service under the Community Solar Garden Program Rate Schedule.

RATE

See Rate Table for applicable charges.

ADDITIONAL SERVICES

In addition to the standard Contract Service to the listed military installations:

A. Military Hydroelectric Power Sales Service (EHYDPWR) is available by contract to the United States of America at the Fort Carson Military Installation for sales of electric energy for transmission over Utilities' electric system for final consumption within the geographic confines of the Fort Carson Military Installation.

B. On-site, Direct-service Solar Contract Service – USAFA (EINFPRS) is available by contract to the United States of America at the United States Air Force Academy for solar energy electric service provided from solar electric generating facilities located within the geographic confines of the United States Air Force Academy and with direct electric service from those solar electric generating facilities provided to the United States Air Force Academy.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Military Hydroelectric Power Sales Service (EHYDPWR)

For each billing period beginning after the first delivery of electric energy to Utilities pursuant to the Hydroelectric Power Purchase Agreement between Colorado Springs Utilities and Southeastern Colorado Water Conservancy District acting by and through its Water Activity Enterprise (Hydro PPA):

Rate

$0.0475 per kWh during calendar years 2018 and 2019.

The rate will increase by 2.39% beginning on January 1, 2020. Then on January 1 of each succeeding year the then-current rate will increase by 2.39% until the Hydro PPA is terminated.

Per the applicable contract between Utilities and the United States of America at the Fort Carson Military Installation, Customer will purchase any and all electric energy received by Utilities pursuant to the Hydro PPA.

The rate includes any and all Renewable Energy Credits (RECs) associated with, or attributable to, the energy purchased by Customer under this rate schedule and received by Utilities pursuant to the Hydro PPA. Renewable Energy Credits or RECs has the meaning set forth in the Colorado Revised Statutes, Section 40-2-124(d), as amended, and 4 CCR 723-3-3652(y).

The sale point for electric energy under this rate schedule is the point of receipt of that electric energy into Utilities' system under the Hydro PPA. All risk of loss passes to Customer at the sale point. Customer acknowledges that it will incur line losses to transmit and deliver electric energy from the sale point to Customer's distribution meter(s).

Product Delivery Deficiency Credit

Any Product Delivery Deficiency Credit provided to Utilities pursuant to Section 7.3 of the Hydro PPA will be applied to Customer's bill in a billing period that occurs not more than two billing periods after the calendar month in which Utilities receives the Product Delivery Deficiency Credit.

Rate Schedule Intent/Purpose

The intent of this rate schedule is to allow Customer to purchase all electric energy and capacity received by Utilities pursuant to the Hydro PPA. The Hydro PPA was entered into by Utilities to facilitate the purchase of renewable energy by the United States of America at the Fort Carson Military

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY (ECD, ECD-P, EHYDPWR, EINFPRS)

Installation. If the Hydro PPA is terminated by either party to that Hydro PPA for any reason, then this rate schedule will terminate and Utilities will have no further obligation to Customer.

On-site, Direct-service Solar Contract Service – USAFA Charge (EINFPRS)
For the first billing period that begins after July 25 and all subsequent billing periods according to the following schedule:

Year	Amount
2023	$12,682.42
2024	$12,936.07
2025	$13,194.79
2026	$13,458.69
2027	$13,727.86
2028	$14,002.42
2029	$14,282.47
2030	$14,568.11

DETERMINATION

Under this rate schedule the Customers' billing energy and demand will be determined by totalizing all main primary service meters to the Installation, Base, Station or Academy. This service is provided to Customers as part of this rate schedule.

PAYMENT

The rate under this rate schedule is net. Billing Statements are due and payable within 20 days from the date indicated therein.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

AVAILABILITY

Available by contract in Utilities' electric service territory to the United States of America at the Peterson Space Force Base, the Cheyenne Mountain Space Force Station, the United States Air Force Academy and the Fort Carson Military Installation. Service under this rate schedule is not available to any other Customer or entity.

Service is offered at the request of Customer so that Customer may purchase an allocated portion of its power and energy requirements from the Western Area Power Administration (Western). Service is also offered at the request of Customer to allow the Fort Carson Military Installation (Fort Carson) to purchase a portion of its power and energy requirements from Utilities under Contract Service – Military (EHYDPWR) (Hydro Power tariff). These Customer purchases from Western or from Utilities will be under a long-term contract for firm capacity and associated energy. Utilities will wheel (transport), subject to available capacity, such energy over Utilities' transmission and distribution systems to Customer's facility. Electric requirements of the Customer in excess of its allocation from Western or in excess of its purchases under the Hydro Power tariff will be supplied by Utilities as supplemental power and energy.

APPLICABILITY

Service under this rate schedule will be provided only if a contract for such service is in effect between Customer and Utilities. Services other than distribution wheeling provided to Customer by Utilities are limited to services set forth within this rate schedule and separately contracted for by Customer. Services provided by Utilities under this rate schedule are strictly limited to power and energy requirements of each Customer within its boundaries. Under no circumstances will Customer resell any power and/or energy provided under this rate schedule, or use in any way such power or energy outside the confines of Customer's facility.

REQUIRED SERVICES

Customer must contract for the following services:

A. Wheeling

B. Supplemental Power and Energy

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

Wheeling

Wheeling is defined as the transporting of power and energy over Utilities' transmission and distribution system for redelivery of Customer's allocated portion of its power and energy from Western or for Customer's purchase of power and energy from Utilities under the Hydro Power tariff. This rate schedule pertains to wheeling over Utilities' transmission and distribution system. Customer must furnish to Utilities copies of contracts and/or agreements between Customer and Western, and between Customer and any intermediate wheeling source. Utilities will maintain copies of Customer's purchases under the Hydro Power tariff. Wheeling availability is always subject to capacity constraints of Utilities' transmission and distribution system and any intermediate wheeling parties' transmission limitations. When Utilities identifies a transmission capacity constraint, Utilities agrees to provide notice to the Customer and to work with the Customer in developing an alternative transmission arrangement.

This service is contingent upon the availability of a transmission and distribution wheeling path from the point of interconnection to Customer's facility. Wheeling will be provided if and when capacity is available above the needs of Utilities' firm Customers.

This service is available to Customer for power and energy purchased from Western and delivered to Utilities' points of interconnection pursuant to a contract between Customer and Utilities. This service is also available to Customer for power and energy purchases from Utilities under the Hydro Power tariff and delivered to Customer. Absent physical or safety constraints, Utilities will redeliver all of Customer's power and energy scheduled and delivered from Western (or purchased by Customer from Utilities under the Hydro Power tariff) to Utilities' points of interconnection with Customer. Utilities shall not be liable for failing to deliver power to Customer either because of interruption of scheduled deliveries from Western (or interruption of deliveries under the Hydro Power tariff) or malfunctions within Utilities' transmission and distribution system or interruptions of wheeling service by intermediate wheeling parties.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

Supplemental Power and Energy

Supplemental Power and Energy is defined as all power and energy delivered to Customer in excess of the amount of power and energy scheduled from Western for account of Customer or purchased from Utilities under the Hydro Power tariff. The amount of Supplemental Power and Energy to be billed will be calculated by subtracting the scheduled deliveries from Western or purchased from Utilities under the Hydro Power tariff from the actual metered amounts. Demand volumes will be computed in 15-minute increments for the entire billing period, with the greatest difference between metered and scheduled quantities in any 15-minute period representing the Supplemental Demand for the billing period. The metered demand will be determined as the average kW during any 15-minute interval during the billing period. A new 15-minute interval will begin every five-minutes.

The power scheduled and delivered to Utilities' point of delivery will be deemed delivered at unity power factor. Utilities shall have no responsibility to transfer reactive kilovolt-amperes from the point of delivery to the Customer.

Billing for this power and energy will be billed under an appropriate rate schedule.

If an interruption from Western or intermediate wheeling source or under the Hydro Power tariff occurs, Utilities will notify Customer. During such interruption, Customer may elect to continue electric service in part or in whole by purchasing power and energy from Utilities under the appropriate rate schedule, if available, at the appropriate rates. In the event Utilities is not able to provide the additional power, it is Customer's responsibility to control or reduce its loads during any period of interruption of power and energy from Western or intermediate wheeling source or under the Hydro Power tariff.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

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ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – MILITARY WHEELING (ECW)

RATE

See Rate Table for applicable charges.

PAYMENT

The rates under this rate schedule are net. Billing statements are due and payable within 20 days from the date indicated therein.

CONTRACT PERIOD

The contract period for this rate schedule will be in accordance with the separate written contract between Customer and Utilities.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – TRAFFIC SIGNALS (E2T)

AVAILABILITY

Available by contract in Utilities' electric service territory for traffic signal lighting purposes.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

CONTRACT SERVICE – STREET LIGHTING (E7SL)

AVAILABILITY

Available by contract in Utilities' electric service territory for street lighting purposes. Additional mercury vapor lamps will not be served under this rate schedule.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

ELECTRIC COST ADJUSTMENT (ECA)

AVAILABILITY

Applicable to all rate schedules subject to the Electric Cost Adjustment (ECA).

ELECTRIC COST ADJUSTMENT

The ECA will be computed, as follows:

The sum of:

A. the forecasted generation fuel, purchased power, and related costs for the future recovery period determined by Utilities plus

B. an amount determined by Utilities as a projected over or under collected balance at the end of the recovery period used in A. above less the over or under collected balance of fuel and purchased power costs at the beginning of the recovery period.

Divided by:

C. forecasted sales subject to the ECA for the same period used in A. above.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

ELECTRIC RATE SCHEDULES

ELECTRIC CAPACITY CHARGE (ECC)

APPLICABILITY

Applicable to all rate schedules subject to the Electric Capacity Charge (ECC).

ELECTRIC CAPACITY CHARGE

The Electric Capacity Charge recovers forecasted capacity related expenses.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: June 12, 2018
Effective Date: July 1, 2018
Resolution No. 60-18

ELECTRIC RATE SCHEDULES

TOTALIZATION SERVICE

AVAILABILITY

Available by contract to nonresidential Customers with multiple meters served at one facility, whose totalized service equals or exceeds 100 kW. Customers selecting Totalization Service will pay the rates applicable to the appropriate rate schedule as established by the totalized energy and/or demand levels.

RATE

See Rate Table to determine additional charge for Customers selecting Totalization Service. All other terms of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Colorado Springs Utilities to be in compliance with Utilities' Electric Service Standards.

TERMS AND CONDITIONS

A. Totalization Service is available to reflect the cost of serving non-residential Customers with multiple electric services concentrated within a contiguous campus setting. A Customer contracting for Totalization Service will receive one electric bill for each service voltage delivered to the Customer, with only the aggregated meter data appearing on the bill.

B. The Customer must meet and maintain the following criteria:
   1. The multiple meters are within a common address or a contiguous site. To be considered contiguous, the properties making up the campus must share at least one property line or parcel boundary.

   2. Totalized meters must be in the name of the same legal entity.

   3. The Customer will be billed under a separate service agreement per the applicable tariffs for each service voltage.

C. Utilities may grant Totalization Service to Customers who are otherwise ineligible if Utilities' limitations require that Customers split their electrical services.

ELECTRIC RATE SCHEDULES

ENHANCED POWER SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers who receive service under an Industrial Service Electric Rate Schedule and require a higher level of electric availability than standard service.

RATE

See Rate Table for applicable charges.

The Customer will provide projected peak demand (in kW) for every year of the term of the contract. If the projected peak demand has not been provided, either in the contract or in other writing accepted by Utilities, the last projected peak demand will be used for the remaining period of Enhanced Power Service delivery.

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

AVAILABILITY

Available by contract in Utilities' service territory to Customers whose electric service is supplied by Utilities under any rate schedule, except as otherwise provided in these Electric Rate Schedules.

APPLICABILITY

Service under this rate schedule will be provided to Customers that either:

A. install an eligible Renewable Energy System and execute a Utilities' Interconnection Agreement (Agreement) to participate in the Net Metering Program (Program), or

B. lease an eligible Renewable Energy System located at their residence or business and elect to participate in the Program, and the owner of the eligible Renewable Energy System executes an Agreement.

The Program is available to Customers who either: a) own, operate, and maintain in parallel with Utilities' electric system an eligible Renewable Energy System, or b) lease an eligible Renewable Energy System and the owner of that system operates and maintains the system in parallel with Utilities' electric system.

The eligible Renewable Energy System, as defined in Section 40-2-124, C.R.S., may not be sized larger than 120% of the Customer's annual kilowatt-hour usage, actual or, at Utilities' discretion estimated. The photovoltaic generation system or other approved eligible Renewable Energy System will be limited to a maximum design capacity of 15 kW alternating current (AC) for Residential Customers and 150 kW AC for Commercial and Industrial Customers. Systems with a design capacity in excess of 150 kW AC for Commercial and Industrial Customers may be considered and are subject to approval by Utilities.

NET METERING

Net Metering is, for billing purposes, the net consumption as measured at Utilities' service meter, such that the renewable energy production need not be separately measured by the service meter other than for informational purposes. In the event that net metering is negative such that the eligible Renewable Energy System production is greater than the Customer's consumption in any month, Utilities will allow excess generation credits (kilowatt-hours) to be carried over and applied to the following month(s).

ELECTRIC RATE SCHEDULES

RENEWABLE ENERGY NET METERING

Any excess generation credits accrued will be credited to the Customer's account annually at the Small Power Producers and Cogeneration Service Rate Schedule. Customers receiving service under a rate schedule subject to the Fixed ECA will have credits calculated at the Small Power Producers and Cogeneration Service Rate Schedule as follows: 14% of the On-Peak Rate plus 86% of the Off-Peak Rate. Customers will be billed the applicable per day Access and Facilities Charges each month regardless of excess generation during that month.

RATE

See Rate Table.

The Customer may make a one-time election, in writing, on or before the end of a calendar year, to request that the excess kilowatt-hours be carried forward as a credit from month-to-month indefinitely until the Customer terminates service with Utilities, at which time no payment shall be required from Utilities for any remaining excess kilowatt hour credits supplied by the Customer.

All electric power and energy delivered by Utilities to the Customer under this rate schedule will be received and paid for by the Customer at the applicable Residential, Commercial or Industrial Service Rate Schedule. All applicable Access and Facilities charges, ECA and ECC will apply.

RENEWABLE ENERGY CREDITS

Renewable Energy Credits as referenced in Section 40-2-124.1(d), C.R.S., are the environmental attributes of renewable energy generation. A Renewable Energy Credit represents one MWh of renewable energy that is physically metered and verified. If a rebate or an incentive payment has been made by Utilities to the Customer, then Utilities shall own all Renewable Energy Credits or other environmental attributes generated under this tariff as provided for in the policies, rules, and agreement related to the rebate or incentive program and that are accepted by the Customer.

ELECTRIC RATE SCHEDULES

SMALL POWER PRODUCERS AND COGENERATION SERVICE

AVAILABILITY

Available by contract to any qualifying facility within the territory served by Utilities. Service is subject to the terms and conditions set forth in Attachment 1 to Colorado Public Utilities Commission Decision No. C82-1438, dated September 14, 1982, incorporated herein by reference, and to the further terms and conditions set forth in Utilities' Rules and Regulations, the *Line Extension and Service Standards* for Electric and in Utilities' *Safety, Interference and Interconnection Guidelines for Qualified Facilities, Small Power Producers and Cogenerators.*

RATE

The purchase rates for qualifying facilities with a design capacity of 100 kW or less. See Rate Table.

SPECIAL CONDITIONS

A. The purchase rates for qualifying facilities with a design capacity in excess of 100 kW will be established by negotiation and subject to approval by City Council.

B. Payments for energy purchased will be credited to the qualifying facilities' active accounts with Utilities. Upon request, credit balances in such active accounts will be refunded.

C. A specific metering arrangement is required to measure the generation from each qualifying facility. Any additional required equipment (metering equipment, protection equipment, safety devices, disconnect switches, tamper-proof security, etc.) and the wiring and installation of such equipment is at the Customer's expense. All maintenance work on the Customer's equipment is subject to inspection and approval by Utilities.

D. Nothing within this rate schedule limits the right of Utilities and any qualifying facility to agree to a rate, or terms or conditions for any purchase of energy and capacity which differs from the rates, terms or conditions which would otherwise be required.

E. Sale of power to qualifying facilities by Utilities will be governed by applicable rate schedules and Utilities' Rules and Regulations.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

AVAILABILITY

Available under the terms and conditions of this rate schedule to any Customer that takes service under the Residential Service Rate Schedule and also available to any Customer that is an Educational Institution, as defined below, or other non-profit organization that takes service under any electric rate schedule, other than electric primary service and except as otherwise noted in these Electric Rate Schedules. All Customers that participate under this rate schedule and in this Pilot Program must hold an indicia of ownership to, a subscription for an indicia of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (the Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms with this rate schedule. The choice of a Community Solar Garden Facility and the acquisition of a Community Solar Garden Interest is the responsibility of the Customer.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 100 kilowatts alternating current (AC) and not more than 500 kilowatts AC in electric generating capacity that has executed an interconnection agreement with Utilities. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection and of metering for the Community Solar Garden Facility shall be borne by and paid by the Community Solar Garden Facility. For this Pilot Program all of the following apply:

A. Each Community Solar Garden Facility must be owned by a separate legal entity.

B. A Community Solar Garden Facility cannot be controlled by, under common control with, or affiliated with other legal entities that, when all such legal entities ownership interests in Community Solar Garden Facilities are totaled together, own more than one and one-half megawatt AC of total installed Community Solar Garden Facility capacity at no more than three Community Solar Garden Facilities.

C. No more than a total of two megawatts AC of Community Solar Garden Facilities may execute interconnection agreements with Utilities and have Utilities Customers that participate under this rate schedule.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

A Community Solar Garden Facility must have not less than 10 Customer Solar Garden Interests, (each of the minimum 10 interests shall be owned by separate Utilities Customers or shall be applied to separate single Premises), and each such Customer Solar Garden Interest shall be sized: 1) to represent at least one four-tenths (.4) of a kilowatt AC of the Community Solar Garden Facility's electric generating capacity, and 2) to supply no more than 120% of the average annual electric power consumption of the Customer's single Premises. A single Customer may not present for participation under this rate schedule Customer Solar Garden Interests representing more than 40% of the total nameplate electric generating capacity of a single Community Solar Garden Facility under this Pilot Program.

A Community Solar Garden Facility shall provide real-time production data of the facility to Utilities.

On or before the 10th business day of each calendar month (or such other period as directed by Utilities), a Community Solar Garden Facility shall provide to Utilities, in an electronic format acceptable to Utilities, each of the following:

A. The total electric generating output of the Community Solar Garden Facility into Utilities' Electric System for the previous calendar month, or such other period as directed by Utilities. The electric generating output of the Community Solar Garden Facility shall be based on the last meter read from the last day of the previous calendar month, or such other period as directed by Utilities. This read shall be provided to the Community Solar Garden Facility by Utilities. If the provision of such read by Utilities to the Community Solar Garden Facility is delayed due to circumstances beyond the control of the Community Solar Garden Facility, then the due date for the delivery to Utilities of the information required by subsections B. and C. below shall be extended one day for each day of the delay.

B. The name, address, Utilities account number, kilowatt subscription amount, and percentage of entitlement to the generation of the Community Solar Garden Facility of each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility for that previous calendar month, or such other period as directed by Utilities.

C. The kilowatt hours attributable for that previous one-month period (or such other period as directed by Utilities) to each Utilities Customer that has a Customer Solar Garden Interest in the Community Solar Garden Facility.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If this information is not provided by the Community Solar Garden Facility to Utilities on time, then Utilities shall not be required to comply with the Bill Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide back credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

Utilities shall not be required to purchase any excess electric generating output of the Community Solar Garden Facility pursuant to this rate schedule. The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any electric generating output of the Community Solar Garden Facility: a) that is received into Utilities' Electric System, and b) that is not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall become the property of Utilities at no cost to Utilities in consideration of Utilities accepting into Utilities' Electric System the non-accounted-for generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility.

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE

A Customer desiring to take service under this rate schedule shall present to Utilities evidence of the Customer Solar Garden Interest and the address of the single Premises to which the Customer Solar Garden Interest shall apply. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

An Educational Institution that takes service under any electric rate schedule, other than electric primary service, is eligible to participate in this Pilot Program. An Educational Institution means any governmental, quasi-governmental, or non-profit educational entity operating in Utilities' service territory that is a public school district, is a charter school, provides educational programs with proper relevant licensing, provides postsecondary education, provides not less than six-month training programs to prepare students for employment or with occupational skills, and/or is an entity organized principally for the support and benefit of an educational institution.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and is undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility (and its operation and maintenance and its financial viability), or the continued usefulness of any Customer Solar Garden Interest, or the continuation of this Community Solar Garden Bill Credit (Pilot Program) Rate Schedule. Any questions regarding the Community Solar Garden Facility and its operations, as well questions concerning a Customer Solar Garden Interest, must be directed by a Customer to (and answered by) the Community Solar Garden Facility.

If the Customer ceases to be a Customer at the single Premises to which the Customer Solar Garden Interest has applied, then within three billing periods, the Customer may do either of the following:

A. The Customer may transfer the Customer Solar Garden Interest to another single Premise of the Customer within Utilities' service territory. Upon any such transfer to a different single Premise, the Customer must demonstrate that the Customer Solar Garden Interest continues to comply with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule.

B. The Customer may transfer the Customer Solar Garden Interest to another Customer, who shall apply that interest to a single Premises within Utilities' service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the interest's sizing requirements of this rate schedule under the Community Solar Garden Facility section of this rate schedule for the new Premises.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

If the Customer does neither of the above actions within three billing periods, then the Customer Solar Garden Interest shall cease to be applied to any Customer account and in consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost any electric generating output received into Utilities' Electric System from:

A. the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until

B. the date that:
   1. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or

   2. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

Unless transferred to Utilities by the Customer pursuant to agreements related to other incentive programs of Utilities that support solar energy generation, any Renewable Energy Credits generated by the Community Solar Garden Facility remain the property of the Customer or of the Community Solar Garden Facility.

BILL CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) from the information supplied to Utilities by the Community Solar Garden Facility pursuant to the Community Solar Garden Facility section of this rate schedule, Utilities shall compute a bill credit as provided below. Such credit shall be applied as a line-item adjustment to the next bill for Utilities Electric Service provided to the Customer participating under this rate schedule. Electric power utilization as presented on each Customer's bill shall not be revised to account for any bill credit, and any demand charge payable by an Educational Institution or other non-profit organization shall not be revised because of the bill credit or any electric power consumption offset by such bill credit.

The bill credit shall be computed by utilizing the billing period kilowatt hours attributed to each Customer Solar Garden Interest for the prior period reported to Utilities by the Community Solar Garden Facility, and then by multiplying such kilowatt hours by the rate listed in the Rate Table.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN BILL CREDIT (PILOT PROGRAM)

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and may rely on that information when computing the bill credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If with 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility that is required under this rate schedule to compute Customer bill credits, the Community Solar Garden Facility delivers to Utilities corrections to that previously submitted information together with a written explanation of why such correction is necessary and appropriate and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make commercially reasonable efforts to revise any bill credits previously applied to Customer bills that utilized the corrected information.

A bill credit in excess of the bill rendered for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any bill credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

RATE

See Rate Table. This rate may be revised from time-to-time as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

This is a Pilot Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Pilot Program, or providing standby or firming capacity to the Customer and the Customer's Premises. Such costs may be included within future revisions to this rate schedule as determined by the City Council of the City of Colorado Springs as provided by the City Code of the City of Colorado Springs, and as provided by the Colorado Revised Statutes.

COMMUNITY SOLAR GARDEN PILOT PROGRAM CAPACITY SUNSET
Total program capacity must be interconnected by August 14, 2015.

Approval Date: June 12, 2018
Effective Date: July 1, 2018
Resolution No. 60-18

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

AVAILABILITY

The Community Solar Garden Program (Program) is available under the terms and conditions of this rate schedule to all Customers taking service under Utilities' Electric Rate Schedules with the following exceptions: (a) Energy-Wise Plus Time-of-Day Peak Options (ETR-P, ECS-P, ECM-P, ECL-P, EIS-P, E8T-P, E8S-P, ELG-P, ECD-P), (b) Commercial Service – Non-Metered (ENM), (c) Contract Service – Military Wheeling (ECW), (d) Contract Service – Traffic Signals (E2T), (e) Contract Service – Street Lighting (E7SL), (f) Electric Cost Adjustment (ECA), (g) Electric Capacity Charge (ECC), (h) Totalization Service, (i) Enhanced Power Service, (j) Renewable Energy Net Metering, (k) Small Power Producers & Cogeneration Service, and (l) Community Solar Garden Bill Credit (Pilot Program). All Customers that participate under this rate schedule must hold evidence of ownership to, a subscription as evidence of beneficial use of, or an entitlement to the electric generating capacity of a Community Solar Garden Facility (Customer Solar Garden Interest). Customers may choose any Community Solar Garden Facility that conforms to this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability or the continued usefulness of any Customer Solar Garden Interest.

COMMUNITY SOLAR GARDEN FACILITY

A Community Solar Garden Facility for purposes of this rate schedule is a photovoltaic electric generating installation having a nameplate rating of not less than 0.5 megawatts Alternating Current (MWAC) and not more than 2.0 MWAC in electric generating capacity and the owning entity that has executed an Interconnection Agreement with Utilities. If the Interconnection Agreement is extended, Utilities will retain the Renewable Energy Credits through the extension period at no additional cost. The physical location of any Community Solar Garden Facility under this rate schedule shall be within the electric service territory of Utilities and any electric power produced by the Community Solar Garden Facility shall be consumed within the electric service territory of Utilities. All costs of interconnection for the Community Solar Garden Facility shall be borne and paid by the legal owner of the Community Solar Garden Facility.

This Program will allow for up to 2.0 MWAC of electric generating capacity to be added to Utilities' portfolio of Distributed Generation resources.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

REQUEST FOR PROPOSAL PROCESS

A. A Request for Proposal (RFP) selection process will be used to select the Community Solar Garden developer(s) that will be allocated capacity and will build Community Solar Garden Facilities for the Program. Utilities shall issue an RFP in accordance with its standard policies and in doing so shall indicate the materials, documents, and information, including but not limited to the respondent's proposed Performance Based Incentive (PBI) that must be submitted by a respondent to properly comply with the RFP and be considered in the evaluation process.

B. Each respondent to the RFP will be required to show good standing with the Colorado Secretary of State and to meet a minimum financial hurdle. Examples may include, but are not limited to:
   1. A Dun and Bradstreet minimum Financial Profile,
   2. An Altman Z Bankruptcy Rating, and/or
   3. A Credit Rating.

C. Each respondent to the RFP may be required to provide evidence of its ability to secure a performance bond and/or third-party escrow account sufficient to cover the anticipated construction and/or operational cost of its project upon award of Community Solar Garden capacity, assuring the Community Solar Garden Facility is constructed in accordance with Utilities' Interconnection Standards.

D. Each respondent to the RFP will be required to meet a minimum operational hurdle of having built and/or operated a 0.5 MW solar garden or array, interconnected to a utility system, for at least a period of one year.

E. All RFP respondents providing evidence of the ability to secure a performance bond and/or establish an escrow account and meeting the minimum financial and operational hurdles will have their RFP responses scored based on additional factors and in accordance with Utilities' standard policies to determine the best value for Utilities and its Customers. Utilities will award capacity accordingly.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

COMMUNITY SOLAR GARDEN FACILITY CUSTOMER QUALIFICATIONS

Each Customer Solar Garden Interest shall not be sized larger than 120% of the Customer's previous 12-month kWh usage at the individual Premises as represented in Utilities' Customer Information System.

The 12-month kilowatt-hour average usage shall be based on a period that begins on January 1 and ends on December 31 of the previous calendar year. In the case of new construction or the creation of a new utility account, Utilities' will determine a 12-month kilowatt- hour average usage based on input from the Customer.

A single Customer may not present for participation under this rate schedule for Customer Solar Garden Interests representing more than 40% of a single Community Solar Garden Facility's MWAC capacity under this Program. Individual Premises controlled by a single Customer will be aggregated to reach this 40% limit.

CUSTOMER PARTICIPATION UNDER THIS RATE SCHEDULE

A Customer desiring to take service and receive customer credits and/or PBI under this rate schedule shall present to Utilities evidence of the Customer's Solar Garden Interest, such as a lease, ownership agreement, or other subscription document and the address of the Premises to which the Customer Solar Garden Interest shall be applied. The Customer Solar Garden Interest shall be for the sole benefit of the Customer at the Premises to which the interest is assigned. Acquiring an interest with the intent to receive the PBI and/or Customer Credit only until the interest can be transferred to another Customer is prohibited. A Customer may present to Utilities for service under this rate schedule a Customer Solar Garden Interest in any Community Solar Garden Facility that has executed an interconnection agreement with Utilities and proposes to have Customers that participate under this rate schedule.

The choice of a Community Solar Garden Facility and the purchase of a Customer Solar Garden Interest is solely the responsibility of the Customer and are undertaken at the Customer's risk. Utilities makes no representations or warranties concerning the Community Solar Garden Facility and its operation and maintenance and its financial viability, or the continued usefulness of any Customer Solar Garden Interest.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

Any questions regarding the Community Solar Garden Facility and its operations, as well as questions concerning a Customer Solar Garden Interest must be directed by the Customer to the Community Solar Garden Facility.

If the Customer chooses to end their participation in this Program, the Customer may arrange with the Community Solar Garden Facility to do the following:

A. Transfer the Customer Solar Garden Interest to another Premise within Utilities' electric service territory. Upon any such transfer to a different Premise, the Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements of this rate schedule under the Community Solar Garden Facility Customer Qualifications section of this rate schedule.

B. Transfer the Customer's Solar Garden Interest to another Customer, who shall apply that interest to another Premises within Utilities' electric service territory. Upon any such transfer to a different Customer, the new Customer must demonstrate that the Customer Solar Garden Interest complies with the sizing requirements under the Community Solar Garden Facility Customer Qualifications section of this rate schedule for the new Premises.

If a Customer fails to transfer their Solar Garden Interest prior to ending electric service with Utilities, then the Customer's Solar Garden Interest shall cease to be applied to any Customer electric account. In consideration of Utilities accepting into Utilities' Electric System the non-applied generation and adjusting Utilities' Electric System operations to accept such non-compliant electric generating output of the Community Solar Garden Facility, any electric generating output of the Community Solar Garden Facility shall become the property of Utilities at no cost to Utilities from the date that the Customer ceased to be a Customer at the single Premises to which the Customer Solar Garden Interest applied, until the date that:

A. the Customer Solar Garden Interest has been applied to a new Premises of the Customer and all provisions of this rate schedule have been complied with by the Customer, or

B. the Customer Solar Garden Interest has been transferred to another Customer and all provisions of this rate schedule have been complied with by that Customer.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

An existing Customer Solar Garden Interest may be transferred to another Customer at any time subject to the following conditions:

A. The existing Customer must transfer the entire Solar Garden Interest. If the new Customer receives only part of the total Solar Garden Interest being transferred then the remaining capacity will enter into an unsubscribed state with no Customer Credit applied until additional subscribers are found.

B. New Customer Solar Garden Interests shall be sized as defined in the Customer Solar Garden Facility section contained herein.

The following documentation shall be submitted to Utilities to complete the Solar Garden Interest transfer process:

A. Release of Customer Community Solar Garden Interest,

B. Community Solar Garden New Subscriber Qualification Form, and

C. A copy of the contract covering the new Solar Garden Interest between the new Customer and the Solar Garden Facility.

FACILITY OBLIGATIONS

On or before the 10th business day after the interconnection date, a Community Solar Garden Facility will be required to confirm all Customers participating in the Community Solar Garden. Each of those Customers must have met all requirements as defined in the Community Solar Garden Customer Subscriber form. This confirmation will be accomplished via approved electronic interactions between Utilities and the Community Solar Garden Facility.

On or before the 5th business day of each subsequent calendar month Utilities will provide the Community Solar Garden Facility with a bill stating the total electric generating output of the Community Solar Garden Facility. The electric generating output of the Community Solar Garden Facility shall be determined by subtracting the previous month's meter read from the current months meter read, or such other monthly period as defined by Utilities. On or before the 7th business day after Utilities mails the bill, the Community Solar Garden Facility must electronically verify the electric generating output prior to Utilities applying the appropriate credits to the applicable Customers' bills.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

Additionally, the Community Solar Garden Facility shall provide, through approved electronic interactions with Utilities, any Customer additions, transfers, or account changes. If any transfer or change of information is not provided by the Community Solar Garden Facility to Utilities in the time frame identified herein, then Utilities shall not be required to comply with the Customer Credit section of this rate schedule for any period during which such information was not provided to Utilities. Additionally, Utilities shall not be required to provide retroactive credits to Customers for any such period of non-compliance by the Community Solar Garden Facility.

UNSUBSCRIBED POWER

The Community Solar Garden Facility is responsible for balancing its electric generation input into Utilities' Electric System to comply with this Tariff. Any electric generating output of the Community Solar Garden Facility that is a) received into Utilities' Electric System, and b) not accounted for by the Community Solar Garden Facility as attributable to a specific Customer or a specific Customer Solar Garden Interest shall be purchased by Utilities for a period of one calendar year from the date the Community Solar Garden Facility is interconnected. At the end of one year, the purchase of unsubscribed power will be solely determined by Utilities. Utilities shall not be obligated to purchase unsubscribed power from a Community Solar Garden Facility after expiration of the one year period described herein.

At the date of interconnection of a Community Solar Garden Facility, Utilities and the Solar Garden Facility will determine the amount of capacity (kW AC) that remains unsubscribed. Utilities will purchase the energy (kWh AC) produced by the agreed amount of unsubscribed capacity for one calendar year from the interconnection date subject to the following:

A. As the remaining capacity is subscribed, the energy purchased by Utilities will be reduced by an equivalent amount.

B. If, at any time, previously subscribed capacity becomes unsubscribed, the energy produced by that capacity will not be purchased by Utilities.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

UNSUBSCRIBED POWER PURCHASE RATE

The purchase rate for unsubscribed power from qualifying Facilities will be Utilities' average monthly purchase power cost during the previous calendar year as per Utilities' recorded monthly purchase power costs. For unsubscribed power not purchased by Utilities as described above, in consideration of Utilities accepting into Utilities' Electric System the unsubscribed generation and adjusting Utilities' Electric System operations to accept such unsubscribed electric generating output of the Community Solar Garden Facility, Utilities shall be entitled to retain at no cost, any such unsubscribed electric generation and all Renewable Energy Credits.

CUSTOMER CREDIT

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute a Customer credit as provided herein. Such credit shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule.

Electric power utilization as presented on each Customer's bill shall not be revised to account for any Customer credit, and any electric peak demand charge payable shall not be revised due to the Customer credit or any electric power consumption offset by such Customer credit.

The Customer credit shall be computed by multiplying each Community Solar Garden Facility Customer's percentage interest of the monthly kWh production of the Community Solar Garden Facility with the applicable amount listed in the Rate Table.

The accuracy of the information provided by the Community Solar Garden Facility is solely the responsibility of the Community Solar Garden Facility. Utilities does not warrant the accuracy of the information provided by the Community Solar Garden Facility and will rely on that information when computing the customer credit. Customer questions regarding the accuracy of any information provided by the Community Solar Garden Facility shall be directed to and shall be the responsibility of the Community Solar Garden Facility. If within 90 days from the date of Utilities' receipt of information from the Community Solar Garden Facility, as required under this rate schedule to compute customer credits, the Community Solar Garden Facility delivers to Utilities corrections to previously submitted information together with a written explanation of why such correction is necessary and appropriate, and such explanation is acceptable to Utilities in its reasonable discretion, then Utilities will make reasonable efforts to revise any customer credits previously applied to Customer bills that utilized the incorrect information.

Approval Date: June 12, 2018
Effective Date: July 1, 2018
Resolution No. 60-18

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

A Customer credit in excess of the monthly utility bill for the Customer's billing period shall be carried forward to future bills, and a payment to the Customer of any Customer credit shall not occur unless the Customer has terminated Electric Service with Utilities and has not transferred the Customer Solar Garden Interest to another Utilities account of the Customer within three billing periods. Any such payment will be directed to the Customer's last known address on file with Utilities, or as otherwise specifically directed by the Customer.

PERFORMANCE BASED INCENTIVE

The PBI applicable to each kWh generated by the qualifying Community Solar Garden Facility under this rate schedule shall be in effect and remain fixed for a period of 20 years from the date the Community Solar Garden Facility receives approval to interconnect from Utilities. The PBI will be reflected on the Customer's monthly bill. The total PBI, not a portion, may be assigned for the 20-year period to the Community Solar Garden Facility by a Customer, or may be credited as a line-item credit on the Customer's monthly utility bill. If a Customer assigns the associated PBI to a Community Solar Garden Facility, the Customer may not change the PBI assignment.

On or before the last day of each calendar month (or such other period as determined by Utilities) Utilities shall compute the Customer PBI adjustment. The PBI shall be applied as a line-item adjustment to the next monthly bill for Utilities Electric Service provided to the Customer participating under this rate schedule, or paid on a monthly basis to the assignee demonstrated in the Customer's contractual agreement with the Community Solar Garden Facility.

The PBI adjustment shall be computed by multiplying each Customer's monthly kWh production from the Community Solar Garden Facility with the PBI amount agreed upon in the RFP process and resulting contract between Utilities and the Community Solar Garden Facility.

RENEWABLE ENERGY CREDITS

In consideration for payment of a PBI all Renewable Energy Credits become property of Utilities for the term agreed upon in the executed Interconnection Agreement and any renewal or extension to the Interconnection Agreement.

ELECTRIC RATE SCHEDULES

COMMUNITY SOLAR GARDEN PROGRAM

RATE

The rate applicable to each kilowatt hour shall be determined by the Customer's applicable rate class as found in the Rate Table. The credit rate for each applicable Customer rate class will be calculated using the following formula: (Non-fuel generation) + (Capacity) + (ECA)

The tariff will be revised in accordance with the applicable rules and regulations governing these Tariffs as approved by the City Council.

The Customer credit will be based on calculating the cost of service for each electric service Customer's rate class. This Customer credit will be adjusted as applicable with Utilities' electric rate case filings.

This Program and its rate does not include costs related to distribution of electric power to the Premises, integrating the Community Solar Garden Facility into Utilities' Electric System, administering this Program, or providing standby or firming capacity to the Customer and the Customer's Premises.

Approval Date: June 12, 2018
Effective Date: July 1, 2018
Resolution No. 60-18

ELECTRIC RATE SCHEDULES

GREEN POWER SERVICE

AVAILABILITY

Available through enrollment or by contract, as noted below, in Utilities' service territory to Customers on any electric rate schedule who want to receive a higher percentage of renewable energy than provided under standard service. Service under this rate schedule is subject to availability on a first come, first serve basis, and is limited to 12,000,000 kWh monthly. Customers receiving service under this rate schedule will elect a percentage of their monthly energy to be subject to the Green Power Service rate. Customers may subscribe in 10% increments up to 100%. Minimum subscription for Residential Service is 30%.

TERMS AND CONDITIONS

Customer's consumption measured in kWh and subject to the ECA, will be adjusted downward by the subscribed percentage of total Green Power Service usage. Customers on Time-of-Day Rate Schedules will have both their measured On-Peak and Off-Peak kWh consumptions subject to the ECA adjusted downward by the elected Green Power Service percentage.

Eligible Customers whose elected Green Power Service percentage is expected to be less than a monthly quantity of 15,000 kWh may enroll in Green Power Service and may terminate participation at any time. Eligible Customers whose elected Green Power Service percentage is expected to equal or exceed a monthly quantity of 15,000 kWh will enroll in Green Power Service through execution of a contract with Utilities. The initial contract period shall be 12 months. As long as the Customer continues to meet eligibility requirements, the contract shall be automatically renewed for additional 12-month terms. After the initial 12-month term, the Customer may terminate and disenroll from Green Power Service by providing Utilities with 30-day written notice.

Customers participating in this service shall receive the benefit of the Renewable Energy Credits (RECs). Participating contract customers may elect to have the RECs transferred to them. Utilities will retire applicable RECs for Customers whose elected participation is less than 15,000 kWh per month.

RATE

See Rate Table. These rates may change as often as monthly by Resolution after review by the Office of the City Auditor and approval by City Council.

Approval Date: November 8, 2022
Effective Date: January 1, 2023
Resolution No. 185-22

ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING SERVICE – TIME-OF-DAY

AVAILABILITY

Available for electric vehicle charging at applicable Utilities' charging stations. Service under this rate schedule is not available at charging stations owned by any non-Utilities entity.

RATE

See Rate Table for applicable charges.

ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

AVAILABILITY

Available by contract in Utilities' electric service territory for Customers whose Maximum Demand equals or exceeds 4,000 kW in any of the last 12 billing periods. Service under this rate schedule is subordinate to all other services and is conditioned upon availability of Utilities' capacity, resources, and assets without detriment or disadvantage to existing Customers.

INTERRUPTION

Customers receiving service under this rate schedule agree to allow Utilities to completely interrupt electric service at the Customer's facility. Utilities may completely interrupt electric service for any reason and without notice up to 100 hours per year. As specified by contract, Customers may agree to be subject to additional hours of interruption in excess of 100 hours per year.

Notwithstanding any provision to the contrary herein, Utilities may fully or partially reduce applicable service when, in the Utilities option, reduction or interruption is necessary to protect the delivery of applicable service to Customers with higher priority uses, or to protect the integrity of its system. Interruption of service related to the following noneconomic reasons will not count towards the total number of interruption hours including emergency repairs, incidents, occurrences, accidents, strikes, force majeure or other circumstances beyond Utilities' control.

Customers are required to provide 24 hours advance notice to Utilities when changes in load of 5 MW or greater are expected.

CREDIT DETERMINATIONS

For Customers receiving service under Industrial Service – Time-of-Day rate schedules, the Interruptible Service Demand Credit will be based on the On-Peak Billing Demand for the billing period. For Customers receiving service under the Industrial Service – Large Power and Light (ELG) or the Industrial Service – Large Load (ELL) Rate Schedules, the Interruptible Service Demand Credit will be based on the higher of the Maximum Demand of the billing period or 68% of the Maximum Demand during the last 12 billing periods.

Interruptible Service Energy Credits will be based on the Customers' 15-minute kW demand preceding the interruption event, minus the Customers' average of 5-minute kW demands recorded during the interruption, multiplied by the duration of the interruption event measured in hours.

ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

SERVICE CONSIDERATIONS

Utilities, in its sole discretion, will determine if service can be interrupted using existing Utilities' switches or controls without impact to other Customers. Utilities may require remote control equipment to be installed on Utilities' system at the Customer's expense, to enable Utilities to directly interrupt the Customer's service.

Customers are responsible for all costs to upgrade the remote-control equipment required to enable Utilities to directly interrupt Customer load. Utilities will provide to customers requesting this service the estimated cost to install remote control equipment necessary to receive such service. The equipment cost estimate will be valid for 90 days from the date of issuance. Procurement of remote-control equipment will be initiated after Customers have paid all remote-control equipment cost. Utilities and Customer will work together to coordinate the installation of remote-control equipment. Customers must submit a completed signed Interruptible Service Agreement (ISA) prior to commencing service under this schedule.

RATE

See Rate Table for applicable credits. Customers selecting Interruptible Service will pay the rates applicable to the appropriate rate schedule. All other terms and conditions of the appropriate rate schedule will apply. Customers who select this service may be required to pay for any requested electric service upgrades by Utilities to be in compliance with Utilities' Electric Service Standards.

INTERRUPTIBLE SERVICE AGREEMENT PERIOD

Unless otherwise specified, the initial contract period is from the ISA Service Start Date to December 31st. Unless otherwise stated, the ISA shall automatically renew for an additional 12-month contract period each January 1st, unless Customer provides advance written notice to Utilities no later than 180 days prior to the January 1st renewal date that Customer elects not to renew for the upcoming ISA year. In the event a Customer terminates interruptible service, moving to firm service will be conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

If a Customer is no longer eligible or fails to comply with the terms of Interruptible Service, the contract for Interruptible Service shall not renew at the close of the contract renewal date conditioned upon Utilities' availability of capacity to serve the Customer's requirement.

ELECTRIC RATE SCHEDULES

INTERRUPTIBLE SERVICE

LIMITATION OF LIABILTIY

In addition to limitation of liability contained elsewhere in Utilities Rules and Regulations, Customers taking service under this rate schedule shall agree to indemnify and save harmless Utilities from all claims or losses of any sort due to death or injury to person or property resulting from interruption of electric service under this rate schedule or from the operation of the interruption control and switching equipment.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)

AVAILABILITY

Available by contract in Utilities' electric service territory for any Customer whose Maximum Demand equals or exceeds 10,000 kW in any of the last 12 billing periods, or whose Maximum Demand is reasonably expected to equal or exceed 10,000 kW in any billing period in the next 120 billing periods. If aggregation of loads is permitted by Utilities pursuant to the terms provided in this rate schedule, the Maximum Demand used for the purpose of determining availability under this rate schedule will be based on the aggregated Maximum Demand. Customers with common owner(s) or parent companies operating within a contiguous site will have loads aggregated for determining the Maximum Demand for the purposes of determining availability under this rate schedule. Nothing in this rate schedule limits the potential applicability of Economic Development Special Contracts, as established in Utilities Rules and Regulations.

SERVICE CONSIDERATIONS

A. Customers must submit a completed signed Large Load Service Agreement (LLSA) and pay all applicable fees and charges in order to qualify for service under this rate schedule. The LLSA shall specify provisions of service including the following but not limited to: annual load and energy requirements, load characteristics, construction related terms, operating procedures, the date of service availability, and administrative terms and conditions. The initial term of the LLSA will be established in the agreement but not be less than 10 years. Customers meeting the collateral waiver requirements as provided in this Rate Schedule are deemed to have completed the initial LLSA term.

B. Upon Utilities joining a Regional Transmission Organization (RTO), service under this rate schedule will be contingent upon and subject to the RTO's tariff provisions, and the Customer will be responsible for any cost incurred related to studies, interconnection, and service of the Customer's load.

C. Availability and terms of service are subject to Utilities and any applicable RTO study results and requirements. Interim service may be contingent upon the Customer being subject to interruption or curtailment under any applicable Utilities and/or RTO tariffs.

D. If extension or modification of Utilities' transmission system is required to provide service, the Customer shall be responsible for the cost of required extensions or modifications as set forth in Utilities Rules and Regulations.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)

E. Customers must provide, install, and maintain transformer(s) to receive three-phase, 60-hertz, alternating current electrical service at nominal potential of 115,000 or 230,000 volts on the Customer Premise. Alternatively, where Utilities determines serving Customers through Utilities' substation facilities is in the best interest, Customers shall pay the applicable Substation Facility Fees as set forth in Utilities Rules and Regulations. Customers paying the Substation Facility Fees must provide, install, and maintain equipment to receive Primary or Secondary Service as provided in Utilities Rules and Regulations and in accordance with the *Line Extension and Service Standards* for Electric.

F. Service will generally be provided through one meter unless Utilities, in its sole discretion, determines additional meters and aggregation is warranted. The aggregation terms and conditions set forth in the Industrial Service – Large Power and Light (ELG) Rate Schedule will apply.

G. If in Utilities determination, the Customers load cannot be served by Utilities existing capabilities, the Customer will be served on an interim basis through market agreement(s) for capacity and energy requirements for a period of time not to exceed the 10-year term of the initial LLSA. In lieu of ECA or Green Power Service if selected, and ECC charges, Utilities will bill the Customer the full costs of the market agreement(s) through charges as set forth in the LLSA and these Electric Rate Schedules.

H. Except for Customers whose collateral requirements have been waived pursuant to the terms provided in this rate schedule below, Customers will be subject to the Resource Adequacy Charge and the System Support Charge, as set forth in these Electric Rate Schedules, for each billing period in the initial 10-year term of the LLSA.

I. If at any time the Customer's actual maximum demand exceeds the contracted annual load requirements, the Customer shall provide an updated annual load requirement and the LLSA shall be updated to reflect the higher demand.

J. Utilities has no obligation to serve loads in excess of the contracted demand for the calendar year as provided in the LLSA.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)

DEMAND AND ENERGY DETERMINATIONS

A. During the initial 10-year LLSA period, Billing Demand will be the highest of (1) the greatest 15-minute load in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, (2) 100% of the Maximum Demand occurring during the last 12 billing periods, or (3) 100% of the contracted demand for the calendar year as provided in the LLSA.

B. After the initial 10-year LLSA period, Billing Demand will be the highest of the greatest 15-minute load in the billing period adjusted upward by 1% for each 1% that the power factor of Customer is below 95% lagging or leading, or 68% of the Maximum Demand occurring during the last 12 billing periods.

C. During the initial 10-year LLSA period, Billing Energy will be the higher of metered energy for the billing period, or contracted monthly energy as set forth in market agreement and the LLSA.

D. After the initial 10-year LLSA period, Billing Energy will be equal to the metered energy for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill will be the sum of applicable Access and Facilities, Demand, System Support Charge, Resource Adequacy Charge, market agreement charges, ECA, ECC, and all other applicable charges calculated using the Billing Demand, Billing Energy, and other applicable billing determinates as defined in these Electric Rate Schedules, Utilities Rules and Regulations, and the LLSA.

COLLATERAL REQUIREMENT DETERMINATION

A. The collateral requirement under this rate schedule is in place of the Electric portion of deposits for starting service under Utilities Rules and Regulations. Deposits relating to starting service for Natural Gas, Water, and Wastewater services provided by Utilities shall apply as provided in Utilities Rules and Regulations and Utilities' Tariffs.

B. The collateral requirement is equal to the highest 36 months of estimated Minimum Monthly Bills occurring during the LLSA term. Estimation of the highest 36 monthly bills will be calculated using the demand and energy requirements as provided in the LLSA.

ELECTRIC RATE SCHEDULES

INDUSTRIAL SERVICE – LARGE LOAD (ELL)

C. If during the LLSA term the annual load or energy requirements increase from those provided in the initial agreement, additional collateral will be required such that the total collateral requirement equals the highest 36 months of estimated bills for the service contract based on the updated annual load and energy requirements.

D. The Customer must provide the collateral requirement in one or more of the following forms:
   1. Cash for the full collateral requirement. Interest will not be accrued on cash collateral; or

   2. A standby irrevocable Letter of Credit (LOC) for the full collateral requirement. The LOC must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Customer, with a credit rating of at least A- from Standard & Poor's (S&P) and A3 from Moody's, as well as a minimum capitalization of at least $250 million. Such security must be issued for a minimum term of 360 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 30 days prior to each expiration date of the security through the entire service contract term and provide Utilities written notice of such renewal. If the security is not renewed or extended as required herein, Utilities will have the right to draw immediately upon the LOC and be entitled to hold the amounts so drawn as security. The LOC must be in a format acceptable to and approved by Utilities.

E. Utilities may waive collateral requirements for Customers who have maintained service under an Industrial Service Rate Schedule for the preceding 120 billing periods, and each of the following conditions apply:

   1. The Customer has not had any delinquency within the preceding 120 billing periods; and

   2. The Customer's maximum rolling 12-month load to rolling 12-month average load ratio has not exceeded 1.20 in any month in the preceding 120 billing periods; and

   3. The Customer's load is not expected to increase by more than 5 MW within the next 120 billing periods; and

4. In the event of merger, acquisition, or legal transfer of interest or other event causing a change in the Customer name and/or identification, the Customer demonstrates successorship in interest from the predecessor to the successor entity.

5. If circumstances related to Utilities' prior waiver of collateral requirements change and are no longer applicable, the collateral requirement will be immediately due.

TERMS AND CONDITIONS

A. During the term of the LLSA the Customer may terminate service by providing written notice to Utilities no less than 36 months prior to the requested service end date. The LLSA will automatically renew for an additional 36 months at the end of each LLSA term unless Customer provides advance written notice of termination no less than 36 months prior to expiration.

B. Upon termination the Customer is responsible for paying a LLSA Termination Fee equal to the estimated Minimum Monthly Bills remaining in the LLSA term or the highest 36 months of estimated Minimum Monthly Bills occurring during the LLSA, whichever is greater.

C. 36 months prior to LLSA renewal, Utilities or the Customer may request modification of the load and energy requirement.

RATE

See Rate Table for applicable charges.

PAYMENT

Payment of billing statements is due and payable by the date indicated in the billing statement. If full payment of charges is not made on or prior to the due date, a late payment fee of 1.5% per month will be assessed on the overdue balance. Collateral requirements will be called when Utilities initiates Discontinuance of Service by Utilities for Failure to Pay When Due as provided in Utilities Rules and Regulations.