



Colorado Springs Utilities

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March 2026 Rate Case

March 10, 2026

NATURAL GAS

Natural Gas Report

Natural Gas Service

Colorado Springs Utilities (Utilities) engages in the purchase, transportation, storage, and distribution of natural gas. These activities incur fuel related (purchases, transportation, and storage) and non-fuel related (distribution) expenditures. Fuel related expenditures are currently recovered through the Gas Cost Adjustment (GCA) and the Gas Capacity Charges (GCC). Non-fuel related expenditures are recovered through Access and Facilities and Transportation Charges. This filing proposes the establishment of a new non-fuel charge, the Natural Gas Integrity Federal Compliance Charge (NGIFCC).

Natural Gas Integrity Federal Compliance

The Distribution Integrity Management Program (DIMP) was established by the Pipeline and Hazardous Materials Safety Administration (PHMSA) in response to industry-wide safety concerns regarding natural gas distribution pipelines. It was mandated by the Pipeline Inspection, Protection, Enforcement, and Safety (PIPES) Act of 2006, which required operators to implement programs by August 2, 2011. Despite the industry's strong safety record, incidents continued to occur, sometimes with severe consequences, underscoring the importance of full compliance.

The Colorado Public Utilities Commission regularly inspects Utilities' DIMP compliance with PHMSA 192 requirements. Utilities' program received unsatisfactory inspection results in both 2023 and 2025. Following the 2023 inspection, results were forwarded to PHMSA for any further potential enforcement. PHMSA subsequently issued Utilities a Notice of Proposed Safety Order (NOPSO) in October 2024.

A consent agreement addressing the NOPSO was finalized and signed by Utilities' Chief Executive Officer in September 2025, requiring Utilities to accelerate the original 80-year schedule to a 10-year plan replacing all affected pipes to prevent corrosion and reduce the risk of potential gas leaks. The consent agreement also requires Utilities to provide quarterly progress check-ins with PHMSA. By entering into the consent agreement, Utilities elected to invest in the safety of its natural gas distribution system, thereby avoiding a Notice of Potential Violation and monetary penalties.

The 2024 NOPSO was issued after the Utilities developed its five-year financial plan and filed its five-year rate case with City Council. As a result, this accelerated DIMP work was not included in Utilities' five-year rate case approved by City Council on November 12, 2024. The proposed NGIFCC will provide a mechanism to meet these requirements without adversely impacting key financial metrics or the planned five-year base rate increases.

The NGIFCC is proposed as per-day rates, with costs allocated and rates designed consistent with the treatment of distribution services and installation costs in Utilities' 2025 Natural Gas Cost-of-Service Study. The proposed rates are \$0.2848 per day, for Residential Service and Commercial Service-Small, and \$0.5999 per day, for Commercial-Large, Industrial, and Contract Services. For residential customers, the estimated four-service bill impact of the proposed rider will be \$8.54 per month, or 2.9%. The sample bill impact for 2026 is shown below for Residential, Commercial, and Industrial customers.

4-SERVICE SAMPLE MONTHLY BILL COMPARISON⁽¹⁾

Line No.	Rate Class	Current	Proposed 7/1/2026	Proposed Increase/ (Decrease)	% Change
(a)	(b)	(c)	(d)	(e) (d) - (c)	(f) (e) / (c)
1	Residential⁽²⁾				
2	Electric	\$ 108.77	\$ 108.77	\$ -	0.0%
3	Gas	50.17	58.71	8.54	17.0%
4	Water	90.56	90.56	-	0.0%
5	Wastewater	40.66	40.66	-	0.0%
6	Total	\$ 290.16	\$ 298.70	\$ 8.54	2.9%
7	Commercial⁽³⁾				
8	Electric	\$ 700.59	\$ 700.59	\$ -	0.0%
9	Gas	770.56	788.56	18.00	2.3%
10	Water	277.07	277.07	-	0.0%
11	Wastewater	150.31	150.31	-	0.0%
12	Total	\$ 1,898.53	\$ 1,916.53	\$ 18.00	0.9%
13	Industrial⁽⁴⁾				
14	Electric	\$ 41,122.78	\$ 41,122.78	\$ -	0.0%
15	Gas	7,482.18	7,500.18	18.00	0.2%
16	Water	3,635.22	3,635.22	-	0.0%
17	Wastewater	1,936.31	1,936.31	-	0.0%
18	Total	\$ 54,176.49	\$ 54,194.49	\$ 18.00	0.0%

Notes:

⁽¹⁾ Immaterial differences may occur due to rounding.

⁽²⁾ The Residential sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 700 kWh for Electric; 60 Ccf for Natural Gas; 1,100 cf for Water-Inside City Limits; 700 cf for Wastewater-Inside City Limits.

⁽³⁾ The Commercial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 6,000 kWh for Electric; 1,240 Ccf for Natural Gas; 3,000 cf for Water-Inside City Limits; 3,000 cf for Wastewater-Inside City Limits.

⁽⁴⁾ The Industrial sample bill is calculated using the existing and proposed rates assuming: 30 days per month; 400,000 kWh and 1,000 kW for Electric; 12,400 Ccf for Natural Gas; 50,000 cf for Water-Inside City Limits; 50,000 cf for Wastewater-Inside City Limits.

Natural Gas Resolution

RESOLUTION NO. _____-26

A RESOLUTION SETTING CERTAIN NATURAL GAS RATES
FOR COLORADO SPRINGS UTILITIES' MARCH 2026 RATE
CASE

WHEREAS, the Distribution Integrity Management Program (DIMP), was established by the Pipeline and Hazardous Materials Safety Administration (PHMSA) in response to industry-wide safety concerns regarding natural gas distribution pipelines; and

WHEREAS, The Colorado Public Utilities Commission regularly inspects Colorado Springs Utilities' (Utilities) DIMP compliance with PHMSA requirements; and

WHEREAS, following a 2023 inspection, results were forwarded to PHMSA, leading to the issuance of a Notice of Proposed Safety Order (NOPSO) in October 2024; and

WHEREAS, Utilities entered into a consent agreement with the PHMSA to comply with the NOPSO in September 2025; and

WHEREAS, to comply with the NOPSO requirements, an accelerated DIMP program will require capital and operation and maintenance expenditures not included in Utilities' five-year rate case, approved by City Council resolution 173-24, on November 12, 2024; and

WHEREAS, Utilities proposed establishing a Natural Gas Integrity Federal Compliance Charge (NGIFCC) in the natural gas rate schedules to recover accelerated DIMP costs required for NOPSO compliance; and

WHEREAS, Utilities proposed the NGIFCC to be effective from July 1, 2026; and

WHEREAS, the details of the change noted above are reflected in Utilities' March 2026 Rate Case; and

WHEREAS, City Council finds Utilities' proposed modification prudent; and

WHEREAS, Utilities provided public notice of the proposed change and complied with the requirements of the City Code for changing its natural gas rate schedules; and

WHEREAS, the specific charge is set out in the attached tariffs for adoption with the final City Council Decision and Order in this case.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF COLORADO SPRINGS:

Section 1. That Colorado Springs Utilities Tariff, City Council Volume No. 6, Natural Gas Rate Schedules shall be revised as follows:

Effective July 1, 2026

City Council Vol. No. 6		
Sheet No.	Title	Cancels Sheet No.
Fourth Revised Sheet No. 1	TABLE OF CONTENTS	Third Revised Sheet No. 1
Fourth Revised Sheet No. 2	RATE TABLE	Third Revised Sheet No. 2
Fifth Revised Sheet No. 2.1	RATE TABLE	Fourth Revised Sheet No. 2.1
Fifth Revised Sheet No. 2.2	RATE TABLE	Fourth Revised Sheet No. 2.2
Fifth Revised Sheet No. 2.3	RATE TABLE	Fourth Revised Sheet No. 2.3
Twenty-Eighth Revised Sheet No. 2.4	RATE TABLE	Twenty-Seventh Revised Sheet No. 2.4
Original Sheet No. 2.8	RATE TABLE	
Original Sheet No. 14	NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE	

Section 2. The attached Tariff Sheets, Council Decision and Order, and other related matters are hereby approved and adopted.

Dated at Colorado Springs, Colorado, this 28th day of April 2026.

Lynette Crow-Iverson, Council President

ATTEST:

Sarah B. Johnson, City Clerk

Natural Gas
Redline Tariff Sheets



NATURAL GAS RATE SCHEDULES

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Approval Date: ~~November 14, 2023~~April 28, 2026
Effective Date: ~~January 1, 2024~~July 1, 2026
Resolution No. ~~186-23~~



NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Residential Service – Firm (G1R) – Sheet No. 4					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
Commercial Service – Small Firm (G1CS) – Sheet No. 5					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6					
Large Commercial Service Standard Option (G1CL)					
Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
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Approval Date: ~~November 12, 2024~~ April 28, 2026
 Effective Date: ~~January 1, 2025~~ July 1, 2026
 Resolution No. ~~173-24~~

Note: Rates are effective January 1st of the respective year shown. Rates effective 2029 will remain effective until superseded by City Council.



NATURAL GAS RATE SCHEDULES

RATE TABLE

Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
<u>Access and Facilities Charge, per day</u>	<u>\$0.7872</u>	<u>\$0.8273</u>	<u>\$0.8695</u>	<u>\$0.9138</u>	<u>\$0.9604</u>
<u>Access and Facilities Charge, per Ccf</u>	<u>\$0.1857</u>	<u>\$0.1952</u>	<u>\$0.2052</u>	<u>\$0.2157</u>	<u>\$0.2267</u>
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
Large Commercial Service Seasonal Option (G1S)					
Access and Facilities Charge, per day	\$0.7872	\$0.7919	\$0.7967	\$0.8015	\$0.8063
Access and Facilities Charge:					
Winter (November - April), per Ccf	\$0.1487	\$0.1496	\$0.1505	\$0.1514	\$0.1523
Summer (May - October), per Ccf	\$0.0498	\$0.0501	\$0.0504	\$0.0507	\$0.0510
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
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Standard Option (G2I)					
Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
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NATURAL GAS RATE SCHEDULES

RATE TABLE

Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Unauthorized Overrun Charge, per Mcf — Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
<u>Access and Facilities Charge, per day</u>	<u>\$5.7528</u>	<u>\$5.9829</u>	<u>\$6.2222</u>	<u>\$6.4711</u>	<u>\$6.7299</u>
<u>Access and Facilities Charge, per Mcf</u>	<u>\$0.9010</u>	<u>\$0.9370</u>	<u>\$0.9745</u>	<u>\$1.0135</u>	<u>\$1.0540</u>
<u>Gas Capacity Charge (GCC), per Mcf</u>	<u>Sheet No. 2.6</u>				
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Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2					
Gas Cost, per Mcf – Sheet No. 3.1	Daily Index				
Access and Facilities Charge, per day	\$131.2702	\$136.5210	\$141.9818	\$147.6611	\$153.5675
Access and Facilities Charge, per Mcf	\$0.6700	\$0.6968	\$0.7247	\$0.7537	\$0.7838
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Initial Service Fee (one time)	\$25,000.00				
Transportation Charges:					
Customer Charge, per day	\$24.5199	\$25.0839	\$25.6608	\$26.2510	\$26.8548
Meter Charge per meter, per day	\$0.3349	\$0.3426	\$0.3505	\$0.3586	\$0.3668
Transportation Demand Charge, per MDQ Mcf, per day	\$0.1820	\$0.1862	\$0.1905	\$0.1949	\$0.1994

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Transportation Commodity Charge, per Mcf	\$0.9640	\$0.9862	\$1.0089	\$1.0321	\$1.0558
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details					
Daily Balancing Charges:					
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Daily Balancing Commodity Charge—Out-of-Band, per Mcf	Sheet No. 2.6				

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RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
<u>Transportation Commodity Charge, per Mcf</u>	<u>\$0.9640</u>	<u>\$0.9862</u>	<u>\$1.0089</u>	<u>\$1.0321</u>	<u>\$1.0558</u>
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
<u>MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details</u>					
<u>Daily Balancing Charges:</u>					
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Standard Option (GCS-FIRM)					
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069
Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
Monthly Index Option (GCS-G6M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069

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Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Contract Service—Military Interruptible (GCS INTS, GCS G7M)—Sheet No. 10					
Standard Option (GCS INTS)					
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				

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	2025	2026	2027	2028	2029
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<u>Access and Facilities Charge, per Mcf</u>	<u>\$1.8280</u>	<u>\$1.9011</u>	<u>\$1.9771</u>	<u>\$2.0562</u>	<u>\$2.1384</u>
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<u>Colorado Clean Heat Plan Charge, per Mcf</u>	<u>Sheet No. 2.7</u>				
<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
<u>Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10</u>					
<u>Standard Option (GCS-INTS)</u>					
<u>Access and Facilities Charge, per day</u>	<u>\$15.1403</u>	<u>\$15.7459</u>	<u>\$16.3757</u>	<u>\$17.0307</u>	<u>\$17.7119</u>
<u>Access and Facilities Charge, per Mcf</u>	<u>\$0.8860</u>	<u>\$0.9214</u>	<u>\$0.9583</u>	<u>\$0.9966</u>	<u>\$1.0365</u>
<u>Gas Cost Adjustment (GCA), per Mcf</u>	<u>Sheet No. 2.5</u>				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
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<u>Monthly Index Option (GCS-G7M)</u>					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
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<u>Natural Gas Integrity Federal Compliance Charge, per day</u>	<u>Sheet No. 2.8</u>				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

<u>Description</u>	<u>Rates</u>
<u>Natural Gas Integrity Federal Compliance Charge (NGIFCC) – Sheet No. 14</u>	
<u>NGIFCC, per day</u> <u>(G1R), (G1CS)</u>	<u>\$0.2848</u>
<u>NGIFCC, per day</u> <u>(G1CL), (G8M), (GIS), (G2I), (G3M), (G3D), (G4T),</u> <u>(GCS-FIRM), (GCS-G6M), (GCS-INTS), (GCS-G7M)</u>	<u>\$0.5999</u>

Approval Date: April 28, 2026

Effective Date: July 1, 2026

Resolution No.

NATURAL GAS RATE SCHEDULES

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

APPLICABILITY

Applicable to all rate schedules subject to the Natural Gas Integrity Federal Compliance Charge (NGIFCC).

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

The NGIFCC recovers forecasted expenditures related to Utilities' Distribution Integrity Management Program acceleration plan, required for compliance under Utilities' consent agreement with the Pipeline and Hazardous Materials Safety Administration.

RATE

See Rate Table.

Approval Date: April 28, 2026
Effective Date: July 1, 2026
Resolution No.

Natural Gas
Final Tariff Sheets



NATURAL GAS RATE SCHEDULES

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Billing statements are the sum of rate components listed below each available service.

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Residential Service – Firm (G1R) – Sheet No. 4					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Commercial Service – Small Firm (G1CS) – Sheet No. 5					
Access and Facilities Charge, per day	\$0.3943	\$0.4093	\$0.4249	\$0.4410	\$0.4578
Access and Facilities Charge, per Ccf	\$0.2047	\$0.2125	\$0.2206	\$0.2290	\$0.2377
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Commercial Service – Large Firm (G1CL, G8M, G1S) – Sheet No. 6					
Large Commercial Service Standard Option (G1CL)					
Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Large Commercial Service Monthly Index Option (G8M)					
Gas Cost, per Ccf – Sheet No. 3.1	Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per day	\$0.7872	\$0.8273	\$0.8695	\$0.9138	\$0.9604
Access and Facilities Charge, per Ccf	\$0.1857	\$0.1952	\$0.2052	\$0.2157	\$0.2267
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Large Commercial Service Seasonal Option (G1S)					
Access and Facilities Charge, per day	\$0.7872	\$0.7919	\$0.7967	\$0.8015	\$0.8063
Access and Facilities Charge:					
Winter (November - April), per Ccf	\$0.1487	\$0.1496	\$0.1505	\$0.1514	\$0.1523
Summer (May - October), per Ccf	\$0.0498	\$0.0501	\$0.0504	\$0.0507	\$0.0510
Gas Cost Adjustment (GCA), per Ccf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Ccf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Ccf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Industrial Service – Interruptible (G2I, G3M) – Sheet No. 7					
Standard Option (G2I)					
Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (G3M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per day	\$5.7528	\$5.9829	\$6.2222	\$6.4711	\$6.7299
Access and Facilities Charge, per Mcf	\$0.9010	\$0.9370	\$0.9745	\$1.0135	\$1.0540
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Industrial Service – Interruptible Prescheduled (G3D) – Sheet No. 7.2					
Gas Cost, per Mcf – Sheet No. 3.1	Daily Index				
Access and Facilities Charge, per day	\$131.2702	\$136.5210	\$141.9818	\$147.6611	\$153.5675
Access and Facilities Charge, per Mcf	\$0.6700	\$0.6968	\$0.7247	\$0.7537	\$0.7838
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Unauthorized, per Mcf	Sheet No. 2.6				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Industrial Transportation Service – Firm (G4T) – Sheet No. 8					
Initial Service Fee (one time)	\$25,000.00				
Transportation Charges:					
Customer Charge, per day	\$24.5199	\$25.0839	\$25.6608	\$26.2510	\$26.8548
Meter Charge per meter, per day	\$0.3349	\$0.3426	\$0.3505	\$0.3586	\$0.3668
Transportation Demand Charge, per MDQ Mcf, per day	\$0.1820	\$0.1862	\$0.1905	\$0.1949	\$0.1994

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Transportation Commodity Charge, per Mcf	\$0.9640	\$0.9862	\$1.0089	\$1.0321	\$1.0558
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
MDQ Overrun Charge: see the Maximum Delivery Quantity Adjustment and Overrun Charges Section for details					
Daily Balancing Charges:					
Daily Balancing Demand Charge, per MDQ Mcf, per day	Sheet No. 2.6				
Daily Balancing Commodity Charge – In-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – Out-of-Band, per Mcf	Sheet No. 2.6				
Daily Balancing Commodity Charge – RDD Event, per Mcf – Sheet No. 3.2	Sheet No. 2.6				
Monthly Balancing Charge – Cash-Out:					
Under-deliveries, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Over-deliveries – Credit, per Mcf – Sheet No. 3.1	Sheet No. 2.6				
Contract Service – Military Firm (GCS-FIRM, GCS-G6M) – Sheet No. 9					
Standard Option (GCS-FIRM)					
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069
Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Monthly Index Option (GCS-G6M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$14.5375	\$15.1190	\$15.7238	\$16.3528	\$17.0069

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NATURAL GAS RATE SCHEDULES
RATE TABLE

Description	Rates ^(Note)				
	2025	2026	2027	2028	2029
Access and Facilities Charge, per meter, per day	\$0.3465	\$0.3604	\$0.3748	\$0.3898	\$0.4054
Access and Facilities Charge, per Mcf	\$1.8280	\$1.9011	\$1.9771	\$2.0562	\$2.1384
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Contract Service – Military Interruptible (GCS-INTS, GCS-G7M) – Sheet No. 10					
Standard Option (GCS-INTS)					
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
Gas Cost Adjustment (GCA), per Mcf	Sheet No. 2.5				
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				
Monthly Index Option (GCS-G7M)					
Gas Cost, per Mcf – Sheet No. 3.1	Index				
Access and Facilities Charge, per day	\$15.1403	\$15.7459	\$16.3757	\$17.0307	\$17.7119
Access and Facilities Charge, per Mcf	\$0.8860	\$0.9214	\$0.9583	\$0.9966	\$1.0365
Gas Capacity Charge (GCC), per Mcf	Sheet No. 2.6				
Colorado Clean Heat Plan Charge, per Mcf	Sheet No. 2.7				
Natural Gas Integrity Federal Compliance Charge, per day	Sheet No. 2.8				
Unauthorized Overrun Charge, per Mcf – Sheet No. 3.2	Overrun Index				

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NATURAL GAS RATE SCHEDULES

RATE TABLE

Description	Rates
Natural Gas Integrity Federal Compliance Charge (NGIFCC) – Sheet No. 14	
NGIFCC, per day (G1R), (G1CS)	\$0.2848
NGIFCC, per day (G1CL), (G8M), (GIS), (G2I), (G3M), (G3D), (G4T), (GCS-FIRM), (GCS-G6M), (GCS-INTS), (GCS-G7M)	\$0.5999

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NATURAL GAS RATE SCHEDULES

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

APPLICABILITY

Applicable to all rate schedules subject to the Natural Gas Integrity Federal Compliance Charge (NGIFCC).

NATURAL GAS INTEGRITY FEDERAL COMPLIANCE CHARGE

The NGIFCC recovers forecasted expenditures related to Utilities' Distribution Integrity Management Program acceleration plan, required for compliance under Utilities' consent agreement with the Pipeline and Hazardous Materials Safety Administration.

RATE

See Rate Table.

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Natural Gas
Worksheets

Colorado Springs Utilities
March 2026 Rate Case - Natural Gas Integrity Federal Compliance Charge

WORKSHEET 1
RATE CALCULATION

Line No.	Rate Class	Customer Allocator⁽¹⁾	Revenue Requirement⁽²⁾	Forecasted Average Customers⁽³⁾	Daily Rate
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>
			<u>[(c) * (d) line 3]</u>		<u>[(d) / (e) / 1,280 days]</u>
1	Residential/Commercial-Small ⁽⁴⁾	91.49%	\$ 83,356,458	228,668	\$ 0.2848
2	Commercial-Large / Industrial / Contract Service ⁽⁵⁾	8.51%	7,753,453	10,097	\$ 0.5999
3	Total	100.00%	\$ 91,109,911	238,765	

Notes:

⁽¹⁾ Weighted Average Customer Distribution allocator, AF04, from the 2025 Natural Gas Cost of Service Study.

⁽²⁾ Revenue Requirement is the total forecasted expenditures from Worksheet 1.1.

⁽³⁾ Forecasted Average Customers based on the 2025 Customer Forecast for the time period Jul 2026 - Dec 2029.

⁽⁴⁾ Rate Classes G1R and G1CS.

⁽⁵⁾ Rate Classes G1CL, G8M, G1S, G2I, G3M, G3D, G4T, GCS-FIRM, GCS-G6M, GCS-INTS, and GCS-G7M.

Colorado Springs Utilities
March 2026 Rate Case - Natural Gas Integrity Federal Compliance Charge

WORKSHEET 1.1
REVENUE REQUIREMENT

Line	Forecasted Expenditures	2026	2027	2028	2029	Total
No.						
<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>
						<u>(c) + (d) + (e) + (f)</u>
1	Capital	\$ 12,000,000	\$ 19,000,000	\$ 23,500,000	\$ 25,000,000	\$ 79,500,000
2	Operation & Maintenance	2,468,530	2,899,724	3,044,711	3,196,946	11,609,911
3	Total	\$ 14,468,530	\$ 21,899,724	\$ 26,544,711	\$ 28,196,946	\$ 91,109,911